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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 20-IS

OF THE SECURITIES REGULATION CODE COMMISSIEXCHA

1.	Check the appropriate box:
- '	[] Preliminary Information Statement
	[V] Definitive Information Statement
2.	Name of Company as specified in its charter: P-H-O-E-N-I-X PETROLEUM
3.	Country of Incorporation: Philippines PHILIPPINES, INC.
4.	SEC Identification Number: A200207283
5.	BIR Tax Identification Code: 006-036-274
6.	Address of principal office: Stella Hizon Reyes Road, Bo. Pampanga Lanang, Davao City 8000
7.	Company's telephone number, including area code: (082) 235-8888
8.	Date, time and place of the meeting of security holders: N/A
9.	Approximate date on which the Information Statement is first to be sent or given to security holders: August 23, 2019
10.	Securities registered pursuant to Sections 8 and 12 of the Code or Sections 4 and 8 of the SRC:
	Title of Each Class Common Shares, Php1.00 par value Number of Shares 1,403,304,232
	Preferred Shares, Php 1.00 par value 22,000,000
11.	Are any or all of Company's securities listed on a Stock Exchange?
	Yes <u>X</u> No
listed	If yes, disclose the name of such Stock Exchange and the class of securities therein:
	Philippine Stock Exchange, 1,403,304,232 Common Shares

22,000,000 Preferred Shares

PART I.

INFORMATION REQUIRED IN INFORMATION STATEMENT

A. GENERAL INFORMATION

Item 1. Written Consent of security holders

(a) Consent or Approval of the matter being presented by the Company is sought from the stockholders representing majority of the outstanding capital stock by written assent

Mailing P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC.

Address: Office of the Corporate Secretary

Phoenix Petroleum Corporate Headquarters Stella Hizon Reyes Road, Bo. Pampanga

Lanang, Davao City 8000

(b) Approximate date on which the Information Statement is first to be sent or given to security holders: **23 August 2019.**

Item 2. Dissenter's Right of Appraisal

Procedure for the exercise of Appraisal Right

Pursuant to Section 81 of the Corporation Code of the Philippines, a stockholder has the right to dissent and demand payment of the fair value of his shares in case of any amendment to the articles of incorporation that, (1) in case of amendment to the articles of incorporation, has the effect of changing or restricting the rights of any stockholder or class of shares, or of authorizing preferences in any respect superior to those of outstanding shares of any class, or of extending or shortening the term of corporate existence; (2) in case of lease, exchange, transfer, mortgage, pledge or other disposition of all or substantially all of the corporate property and assets as provided in the Corporation Code, and (3) in case of merger or consolidation. Such appraisal right may be exercised by any stockholder who shall have voted against the proposed corporate action by making a written demand on the Company within thirty (30) days after the date on which the vote was taken for payment of the fair value of his shares. Failure to make the demand within such period shall be deemed a waiver of the appraisal right.

Within ten (10) days after demanding payment for his shares, a dissenting stockholder shall submit the certificate(s) of stock representing his shares to the Company for notation thereon that such shares are dissenting shares and proof that such dissenting shareholder has voted against the proposed corporation action in order to exercise his appraisal right. His failure to do so shall, at the option of the Company, terminate his appraisal rights. No demand for

payment as aforesaid may be withdrawn by the dissenting stockholder unless the Company consents thereto.

If within a period of sixty (60) days from the date the corporate action was approved by the stockholders, the withdrawing stockholder and the Company cannot agree on the fair value of the shares, it shall be determined and appraised by three (3) disinterested persons, one of whom shall be named by the stockholder, another by the Company and third by the two thus chosen. The findings of the majority of the appraisers shall be final, and their award shall be paid by the Company within thirty (30) days after such award is made: Provided, that no payment shall be made to any dissenting stockholder unless the Company has unrestricted retained earnings in its books to cover such payment: Provided, further, that upon payment by the Company of the agreed or awarded price, the stockholder shall forthwith transfer his shares to the Company.

The proposed action has no effect of changing or restricting the rights of any stockholder or class of shares, or of authorizing preferences in any respect superior to those outstanding shares of any class, or of extending the term of the corporation existence.

HENCE, THERE ARE NO MATTERS THAT WILL BE PRESENTED FOR SHAREHOLDERS' APPROVAL THAT MAY OCCASION THE EXERCISE OF THE RIGHT OF APPRAISAL.

Item 3. Interest of Certain Persons in or Opposition to Matters to be Acted Upon

- (a) No director or officer of the Company since the beginning of the last fiscal year, nominee for election as director of the Company, nor any of their associates, have any substantial interest, direct or indirect, by security holdings or otherwise, in any matter to be acted upon.
- (b) No director of the Company has informed the Company in writing that he intends to oppose any action to be taken by the Company during the meeting.

B. CONTROL AND COMPENSATION INFORMATION

Item 4. Voting Securities and Principal Holders Thereof

(a) Voting Securities

As of **31 July, 2019**, the total number of shares outstanding and entitled to vote on all corporate matters to be acted upon through written assent are <u>1,403,304,232</u> common shares.

(b) Record Date

The record date for purposes of determining the stockholders entitled to notice of and to vote at the Written Assent is **20 August 2019**.

(c) Voting Rights and Trust

There are NO voting rights and/or trust agreement entered into by the Company or any of the major stockholders of the Company.

- (d) Security Ownership of Certain Record and Beneficial Owners and Management as of **31 July 2019**.
 - (1) Security Ownership of Certain Record and Beneficial Owners

As of **31 July 2019**, the following are the owners of the Company's common stock in excess of five percent (5%) of the total outstanding shares:

Title of Class of Securities	Name/Address of Record Owners and Relationship with Phoenix	Name of Beneficial Owners/Relation ship with Record Owner	Citizenship	No. of Shares Held	% of Ownership
Common	Phoenix Petroleum Holdings, Inc. Stella Hizon Reyes Road, Bo. Pampanga, Lanang, Davao City Majority Shareholder	Record Owner is the direct beneficial owner	Filipino	588,945,630	41.97%
Common	ES Consulting Group, Inc. Unit 1506, 15th/F The Centerpoint Bldg., Julia Vargas cor., Garnet Road, Ortigas Center Pasig City	Record Owner is the direct beneficial owner	Filipino	340,270,980	24.25%
Common	Top Direct Investments Limited	Record Owner is the direct beneficial owner	Filipino	142,000,000	10.12%
Common	Udenna Corporation Stella Hizon Reyes Road, Bo. Pampanga, Lanang, Davao City Shareholder	Record Owner is the direct beneficial owner	Filipino	117,245,918	8.35%
Common	PCD Nominee Corporation (Filipino) 37/F Tower 1, The Enterprise Center, 6766 Ayala Ave. cor. Paseo de	Record Owner is the indirect beneficial owner	Filipino	272,799,553	19.44%

Roxas, Makati City Shareholder

Common PCD Nominee Corporation Record Owner is

indirect

(Non-Filipino)

the Tower 1. The beneficial owner 37/F

Enterprise Center, 6766 Ayala Ave. cor. Paseo de

Roxas, Makati City Shareholder

As of 31 July 2019, there are no beneficial owners under the PCD Nominee Corp. of the Company's common stock in excess of five percent (5%) of the total outstanding shares.

Filipino

66,206,561

4.72%

There are NO voting trust agreement entered into by the Company or any of the major stockholders of the Company.

However, the persons are authorized for purposes of this written assent to vote for and in behalf of the following stockholders are as follows:

Name of Stockholders	Representative
1. Phoenix Petroleum Holdings, Inc.	Domingo T. Uy
2. Udenna Corporation	Cherylyn C. Uy
Udenna Management & Resources Corp.	Igna S. Braga IV
4. PCD Nominees/ Trading Participants	Ultimate Beneficial Owners representing the trading participants shall be made available after lapse of the Record Date and only after submission of their respective proxy forms for validation

Security Ownership of Management

As of **31 July 2019**, the security ownership of Management is as follows:

Common

Title of Class of Securities	Name/Address of Beneficial Owner	Amount and Nature of Beneficial Ownership	Citizenship	% of Ownership
Directors:				
Common	Dennis A. Uy Stella Hizon Reyes Rd., Bo.	4,858,811	Filipino	0.35%
	Pampanga, Lanang, Davao City	direct beneficial owner		

Common	Dennis A. Uy &/or Cherylyn C. Uy	1,098,099	Filipino	0.08%
	Stella Hizon Reyes Rd., Bo. Pampanga, Lanang, Davao City	direct beneficial owner		
Common	Domingo T. Uy Insular Village Phase II,	645,919	Filipino	0.05%
	Lanang, Davao City	direct beneficial owner		
Common	Romeo B. De Guzman Hillsborough, Alabang	1,325,746	Filipino	0.09%
Village, Muntinlupa City		direct beneficial owner		
Common	J.V. Emmanuel A. De Dios 95 A. Melchor St., Loyola Heights, Quezon City	1,050,819 direct beneficial owner	Filipino	0.07%
Common	Stephen T. Cuunjieng	1	Filipino	0.00%
		direct beneficial owner		
Common	Consuelo Ynares Santiago	1	Filipino	0.00%
	Santiago Cruz & Associates Law Office Unit 1702 East Tower PSE Center, Pasig City	direct beneficial owner		
Common	Monico V. Jacob	1	Filipino	0.00%
	7 th flr Philippine First Bldg, 6764 Ayala Ave., Makati City	direct beneficial owner		
Common	Frederic C. DyBuncio	1	Filipino	0.00 %
		direct beneficial owner		
Common	Nicasio I. Alcantara	1	Filipino	0.00 %
		direct beneficial owner		
Common	Minoru Takeda	1	Filipino	0.00 %

direct beneficial owner

Senior Management

Common Socorro T. Ermac Cabreros

223 V. Mapa St., Davao City

130,516

Filipino 0.01%

direct beneficial owner

Preferred

Title of Class of Securities	Name/Address of Beneficial Owner	Amount a	nd Nature of Be Ownership	neficial	% of Ownership
			Number of SI	nares	
Directors:		PNX3A	PNX3B	Total	% to total I/O shares
Preferred	Domingo T. Uy* Ph2 Blk 07 Insular Village	-	10,000	10,000	0.05%
	Phase II, Lanang, Davao City		direct beneficial owner		
Preferred	Romeo B. De Guzman* Hillsborough, Alabang	25,000	-	25,000	0.13%
	Village, Muntinlupa City Bacaca, Davao City	Indirect beneficial owner thru Spouse			
Preferred	Consuelo Ynares Santiago	-	10,000	10,000	0.05%
	Santiago Santiago Cruz & Associates Law Office Unit 1702 East Tower PSE Center, Pasig City		direct beneficial owner		

^{*}named directors are likewise officers of the Company or Corporation per By-Laws

The other executive officers of the Company, Alan Raymond T. Zorrilla – SVP for External Affairs, Business Development and Security; Ericson Inocencio-General Manager for Retail Business; Joselito De Jesus-General Manager for Business Development, Strategies and Portfolio Unit; Ma. Rita A. Ros – Asst. Vice President for Supply; Richard Tiansay-General Manager for Pricing and Demand, Roy Jimenez-General Manager for Commercial and Industrial Business; Celina I.

Matias-AVP for Brand and Marketing, Celeste Marie G. Ong-AVP for Human Resources; Jonarest Z. Sibog, Asst. Vice President for Comptrollership; Debbie A. Uy-Rodolfo, General Manager for Customer Service Unit and Corporate Communications and Joven Jesus G. Mujar-General Manager for Lubricant Sales and Distribution Business own common shares in scripless form through the Company's Employees Stock Option Plan (ESOP) as of 30 June 2019 as follows:

Names	No. of Shares
Alan Raymond T. Zorrilla	178,000
Ericson S. Inocencio	100,000
Joselito G. De Jesus	112,000
Ma. Rita A. Ros	114,000
Richard R. Tiansay	124,000
Roy O. Jimenez	96,000
Ma. Celina I. Matias	100,000
Celeste Marie G. Ong	75,000
Jonarest Z. Sibog	57,000
Debbie Uy-Rodolfo	60,000
Joven Jesus G. Mujar	44,000
Renaldo A. Phala	65,000

However, some of the officers have disposed their shares through their respective brokers.

The numbers of aggregate shares for all directors and executive officers is TEN MILLION TWO HUNDRED THIRTY FOUR THOUSAND NINE HUNDRED SIXTEEN (10,234,916) for common shares and Forty Five Thousand (45,000) for preferred shares.

Other than those mentioned above, there are no persons holding more than five percent (5%) of a class under a voting trust or any similar agreements as of the date of this Report.

(e) Change in Control

Since the last Definitive Information Statement, there is NO significant change in control of the Company.

Item 5. Directors and Executive Officers

No action is to be taken by the Company with respect to the election of directors.

Item 6. Compensation of Directors and Executive Officers

No action is to be taken by the Company with regard to:

- (a) the election of directors;
- (b) any bonus, profit sharing or other compensation plan, contract or arrangement in which any director, nominee for election as a director, or executive officer of the company will participate;
- (c) any pension or retirement plan in which any such person will participate; or
- (d) the granting or extension to any such person of any option/s, warrant/s or right/s to purchase

any securities, other than warrants or rights issued to security holders as such, on a pro rata basis.

Item 7. Independent Public Accountants

No action relates to the election, approval or ratification of the Company's accountant.

Item 8. Compensation Plans

No action is to be taken by the Company with respect to any compensation plans.

C. ISSUANCE AND EXCHANGE OF SECURITIES

Item 9. Modification of the Terms of the Offer Shares

1 Preferred Shares

- (a) The matter to be submitted for approval from the Company's stockholders through written assent is the ratification of the change in the terms of the offer of the Offer Shares (as defined below). The offer, issue and listing with the Philippine Stock Exchange ("PSE") of up to 5,000,000 shares of perpetual preferred shares, with par value of Php1.00 per share, (the "Offer Shares") at the price of One Thousand Pesos (Php1,000.00) per share or up to a total of Five Billion Pesos (Php5,000,000,000.00) was previously approved and ratified via written assent by the stockholders of the Company pursuant to a Definitive Information Statement dated 28 November 2018.
- (b) The revised offer terms of the Offer Shares are as follows:
 - (i) The Offer Shares shall be increased in size of up to 7,000,000 of perpetual preferred shares with par value of Php1.00 per share at issue price of One Thousand Pesos (Php1,000.00) per share.
 - (ii) The Offer Shares will have the following features:
 - Cumulative
 - Non-voting
 - Non-participating
 - Non-convertible
 - Redeemable
 - In the event of liquidation, the Preferred Shares shall have priority over Common Shares in terms of distribution of the proceeds of the Company's Assets

There are no provisions in the Company's charter or by-laws that would delay, defer or prevent a change in control of the registrant.

- (iii) The Offer Shares have a par value of One Peso (Php1.00) per share with an offer price of One Thousand Pesos per share (Php1,000.00). The Offer Shares shall bear cumulative, non-participating cash dividends based on the issue price, at the dividend rate to be determined by management prior to the issue date. The dividends shall be payable quarterly or semi-annually basis, to be determined before the issue date.
- (iv) The other features of the Offer Shares shall be determined by the Company and the relevant arrangers and/or underwriters prior to the issue date.
- (v) The proceeds of the issuance of Offer Shares shall be used primarily for permanent working capital and/or general corporate purposes or for such other purposes as the Company may determine prior to the commencement of the offer of the Offer Shares.
- (c) Dividends for the offer shares shall be determined by management and approved by the Board. In accordance with the Corporation Code and as part of the features offered in this offering, preferred shares shall be have priority over common shares in the event of liquidation in terms of the distribution of the Company's assets. Further, there are no sinking funds provided under this offering.
- (d) There are no other material rights of common or preferred shareholders
- (e) There are no provisions in the charter or by-laws that would delay, defer or prevent a change in control of the registrant.

2 Securities Subject to Redemption or Call

- (a) The Offer Shares are redeemable at the option of the Company but non-convertible. Redemption procedure and terms shall be determined and set my management and approved by the Board.
- (b) The terms for the redemption of the Offer Shares which includes the type, nature, timing and frequency shall be determined by management and approved by the Board.
- (c) In the event that the terms of redemption of the Offer Shares are determined and set by management, it shall be the responsibility of the investors to make arrangements to prevent loss of the right to purchase in the event of redemption or call.

3 Market Information for Securities Other Than Common Equity.

Preferred Shares

The 1st tranche preferred shares of the Company were issued on September 21, 2010 by way of private placement and/or sale under SRC Rule 10.1 (k) and (l) to qualified institutional buyers, hence, exempt from the registration requirement of the SRC. Therefore, these shares were not listed with and traded in the Exchange. The 1st tranche of preferred shares was redeemed on December 20, 2013.

The 2nd tranche preferred (PNXP) shares of the Company were redeemed last December 20, 2018 at Php 100.00 per share or a total of Five Hundred Million Pesos (Php500,000,000.00). These PNXP shares shall form part of the preferred treasury shares of the company. This was redeemed on December 21, 2018.

The 3rd tranche preferred shares of the Company consisting of 20,000,000 preferred shares were registered on December 3, 2015 and listed with the Exchange on December 18, 2015. The 3rd tranche were issued under the following series:

Series 3A (PNX3A) is entitled to an Optional Redemption on the 3rd Anniversary of the Listing Date and is subject to a Step-Up Dividend Rate on the 5th anniversary of the Listing Date; and

Series 3B (PNX3B) is entitled to an Optional Redemption on the 5th anniversary of the Listing Date and is subject to a Step-Up Dividend Rate on the 7th anniversary of the Listing Date.

The high and low sale prices for each period of PNX3A and PNX3B shares for the first and second quarters of 2019 and years **2018 and 2017** are hereunder shown:

2019 Series A (PNX3A)

	Highest Close	Lowest Close	
Period	Price	Price	
First Quarter	102.00	98.75	
Second Quarter	104.00	99.10	

Series B (PNX3B)

	Highest Close	Lowest Close	
Period	Price	Price	_
First Quarter	108.00	103.00	
Second Quarter	107.00	102.00	

2018 Series A (PNX3A)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	105.70	102.00
Second Quarter	104.80	100.10
Third Quarter	104.00	99.50
Fourth Quarter	103.20	99.00

Series B (PNX3B)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	114.00	108.50
Second Quarter	111.00	106.00
Third Quarter	112.00	103.00
Fourth Quarter	109.90	101.20

2017 Series A (PNX3A)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	108.00	104.10
Second Quarter	108.00	104.10
Third Quarter	107.20	103.00
Fourth Quarter	106.00	100.10

2017 Series B (PNX3B)

	Highest Close	Lowest Close	
Period	Price	Price	
First Quarter	120.00	106.90	
Second Quarter	121.00	108.00	
Third Quarter	113.50	105.00	
Fourth Quarter	115.00	100.00	

C. Brief Description of transaction in which securities are to be issued including:

1 The Offer Shares shall have an issue price at Php1,000.00 per share. Management will determine the actual number of offer shares, the consideration received will be cash after

- deduction of pertinent fees and taxes such as Underwriting fees, taxes, filing fees for SEC and PSE, legal fees and other miscellaneous expenses.
- The net proceeds of the Offer Shares shall be used to defray the Company's existing short term credit lines and finance the Company's work capital requirements and capital expenditures.

MANAGEMENT REPORT

2 MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATION

Comparable discussion on Material Changes in Results of Operations for the Period Ended June 30, 2019 vs. June 30, 2018.

Revenues, Cost of Sales and Gross Margins

The Group's **Revenues** during the first half of 2019 grew to ₱51.200 billion, about 27.2% higher compared to the ₱40.248 billion generated in the same period of 2018. This was mainly due to the 28.0% growth in total volume sold for the comparative six-month period (2019: 1,623 million liters vs. 2018: 1,271 million liters). In addition, the second round of increase in the excise tax rates of petroleum products under the Tax Reform for Acceleration and Inclusion (TRAIN) law was implemented starting January 2019 resulting in the rise of domestic oil prices. This was augmented by the ₱0.637 billion sales contributed by Philippine FamilyMart CVS, Inc. (PFM) and ₱57 million sales contributed by Action Able, Inc.

The 352 million liters incremental sales volume was mainly attributable to the additional 180 million liters sold by Pnx Singapore to third parties as well as the 21 million liters sold by PNX Vietnam. Moreover, volume sold by both the parent company and Phoenix LPG Philippines, Inc. (PLPI) were higher by 112 million liters (12.9%) and 12 million liters (24.4%), respectively, during the comparative years.

Similarly, **Cost of Sales and Services** increased by 27.2%, from ₱35.813 billion in the first half of 2018 to ₱45.557 billion in the same period of 2019, as a result of the volume growth and the imposition of the new excise tax rates.

Consequently, **Gross Margin** rose by 27.2% or ₱1.208 billion, with Gross Margin Rate sustained at 11%.

Operating Expenses, Non-operating Expenses, Recurring Income

Selling and Administrative Expenses grew by 30.8% to ₱3.576 billion during the first half of 2019 vis-à-vis the ₱2.734 billion 2018 level in spite of the 21.0% growth in volume sold. The company continued to implement cost-effective programs aimed to streamline its processes and reduce cost.

On the other hand, **Net Non-operating Charges** of ₱1.080 billion was ₱0.470 billion more than the ₱0.609 billion incurred in 2018. The 77.2% increment was mainly on account of the combined effect of the increase in benchmark lending rates implemented starting in May 2018, as well as the additional debts incurred to finance the company's network expansion program, including its support systems and facilities.

Operating, Net and Comprehensive Incomes

Notwithstanding the increase in operating expenses, the 2019 **Operating Income** of ₱2.066 billion grew by 21.5% (₱0.366 billion) compared to the 2018 Operating Income of ₱1.700 billion.

However, with the rise in Net Non-operating Charges, the 2019 **Net Income Before Tax** (NIBT) of ₱0.987 billion declined by 9.6% (₱0.104 billion) vis-à-vis the 2018 NIBT of ₱1.091 billion.

Meanwhile, for the first half of 2019, the company recorded a ₱0.032 billion translation adjustment related to Pnx SG's operations, slightly lower than the ₱0.039 billion recorded in 2018. As such, **Comprehensive Income** of ₱0.929 billion, was 7.9% lower than the ₱1.009 billion reported in the same period in 2018.

Financial Condition

(As of June 30, 2019 versus December 31, 2018)

Consolidated resources as of June 30, 2019 stood at ₱64.059 billion, slightly lower than ₱64.660 billion level as of December 31, 2018. This was mainly due to the decrease in Cash and Cash Equivalents used in the settlement of debts and partial redemption of the company's Preferred Shares.

Cash and Cash Equivalents decreased by 32% (from ₱7.890 billion in December 31, 2018 to ₱5.334 billion as of June 30, 2019) as the company settled its maturing loans and partly redeemed Preferred Shares.

Similarly, **Trade and Other Receivables** increased by 1.2% (from ₱15.031 billion as of December 31, 2018 to ₱15.218 billion as of June 30, 2019) inspire the increase in revenue resulting from the intensified collections strategy.

Inventory was 28.4% lower at ₱7.971 billion as of June 30, 2019, from ₱11.135 billion as of December 31, 2018 as the company effected strategies to reduce its days inventory.

As of June 30, 2019, the Group's **Property and Equipment**, net of accumulated depreciation, increased to ₱22.632 billion versus the ₱18.716 billion as of December 31, 2018. The 20.9% growth represented the value of the assets of the newly acquired subsidiaries, the continuing expansion program of the group and the implementation of PFRS 16.

Interest-bearing Loans and Borrowings, both current and non-current of ₱40.058 billion as of June 30, 2019 slightly increased from ₱39.900 billion as of December 31, 2018 or by 0.4%. The availment of new loans to service the working capital requirements, the bulk of which was drawn by PNX SG, as well as the company's various capital expenditures was partly offset by the settlement of debts.

Trade and Other Payables decreased by 26.8% from ₱7.435 billion as of December 31, 2018 to ₱5.447 billion as of June 30, 2019 in conjunction with the management of company's inventory.

Total Stockholders' Equity increased to ₱15.996 billion as of June 30, 2019 from ₱15.973 billion as of December 31, 2018, (by 0.1%). The 7.1% growth in retained earnings came from the ₱0.929 billion net income realized during the first six months of 2019, but partly offset by the payment of dividends on both Common and Preferred shares, as well as the partial redemption of Preferred issued in prior years.

Key Performance Indicators and Relevant Ratios

The Group's key performance indicators and relevant ratios and how they are computed are listed below:

	June 30, 2019	December 31, 2018
Current Ratio ¹	1.5x : 1x	1.1x : 1x
Debt to Equity Ratio ²	3.0x : 1x	3.0x : 1x
Net Book Value per Share ³	₱8.71	₱8.68
Debt to Equity Interest-Bearing⁴	2.5x : 1x	2.5x : 1x
Earnings per Share ⁵	₱0.59	₱1.72

Notes:

- 1 Total current assets divided by current liabilities
- 2 Total liabilities divided by tangible net worth
- 3 Total stockholder's equity (net of Preferred) divided by the total number of shares issued and outstanding

- 4 Interest Bearing Debts divided by Total stockholder's equity
- 5 Period or Year Net income after tax divided by weighted average number of outstanding common shares

These key indicators were chosen to provide management with a measure of the Group's financial strength (Current Ratio and Debt to Equity) and the Group's ability to maximize the value of its stockholders' investment in the Group (Return on Equity, Net Book Value Per Share and Earnings Per Share). Likewise, these ratios are used to compare the Group's performance with similar companies.

Material (5% or more) Changes to the Group's Balance Sheet as of June 30, 2019 vs. December 31, 2018

32% decrease in Cash and Cash Equivalents Settlement of debts during the period.

28% decrease in Inventory Reduced days inventory.

65% increase in Prepayments and other current assets.

Due to the renewal of insurances and local government taxes of all the assets, prepaid rentals advertising and other services and acquisitions which will cover the periods beyond June 30, 2019.

21% increase in PPE

Due to new acquisitions, and construction of new retail and depot facilities, and the recognition of Right to Use Asset in compliance with the implementation of PFRS 16.

15% increase in Goodwill

Due to the acquisition of Phoenix Gas Vietnam.

23% increase in Non-current Asset

Due to the increase in security and rent deposit for leases and rentals.

5% increase in Interest Bearing Loans- Current

Due to the Long Term Contracts maturing within 12 months from June 30, 2019.

27% decrease in Trade Payables

In relation to the decrease in days inventory

21% increase in Income Tax Payable

Due to the increased Taxable Income of Non-ITH Subsidiaries, net of applied Withholding Tax Certificates

9% decrease in Interest Bering Loans - Non-current

Net of the settled and maturing in the next 12 months after June 30, 2019

195% increase in Non-current liabilities

Due the recognition of Finance Lease Liabilities in compliance with PFRS 16

7% decrease in Additional Paid-in Capital Due to the Preferred Shares Redemption

72% decrease in Accumulated Translation Adjustments

Due to increased transaction of the foreign currency denominated subsidiary, Pnx Singapore.

7% increase in Retained Earnings

Increase coming from the Net Income after tax net of the dividends declared and distributed during the year.

Material (5% or more)changes to the Group's Income Statement as of June 30, 2019 vs. June 30, 2018

27% increase in Sale of Goods

Due to the revenues coming from the new subsidiaries namely; PLPI, Pnx SG and Pnx Energy, coupled with the additional volume sold relative to last year (by 34%). The parent company recorded an 8% improvement on its volume sold this year while Pnx SG volume increased by 20% compared to the same period of last year.

106% increase in fuel service, storage income, rental income and other revenue This is due increase in into-plane services, additional rental income from new retail stations, non-fuel related businesses and from Action Able, Inc.

27% increase in Cost of Sales and Services

This mirrors the increase in the sale of goods, reflecting the price movements in the world market during the year which is little higher compared to the same period in 2018. The increase in excise tax rates on petroleum products also contributed to the increment.

69% increase in Finance Costs

A substantial portion represents interest from the P6B loan used to acquire Petronas during the last quarter of 2017 and from the 7B STCP from PNB capital.

72% increase in Finance Income and Others

Net realized and unrealized forex gains and additional income of Pnx SG.

100% increase in Equity Share in Net Income of a Joint Venture This is the net share from PAPI, PSPC and Galaxi join ventures.

24% decrease in Other income

Lower Other and Miscellaneous Income.

26% decrease in Tax Expense

Due to the additional ITH granted to the parent company.

18% decrease in Translation Adjustments

Due to the increased forex exposure on the increased transactions of the foreign denominated subsidiary.

There are no other material changes in the Group's financial position (5% or more) and condition that will warrant a more detailed discussion. Furthermore, there are no material events and uncertainties known to management that would impact or change the reported financial information and condition of the Group.

Market Price of and Dividends

(1) Market Information

The Company's common shares were listed and traded at the Philippine Stock Exchange ("PSE") starting on July 11, 2007. The high and low sale prices of each period for years 2017, 2018 and the Fist half of 2019 are hereunder shown:

Year 2019

	Highest Close	Lowest Close	
Period	Price	Price	
First Quarter	12.30	10.70	
Second Quarter	12.30	11.76	

Year 2018

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	13.80	11.10
Second Quarter	12.80	11.74
Third Quarter	12.20	10.50
Fourth Quarter	11.30	10.50

Year 2017

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	8.47	5.53

Second Quarter	11.68	8.10
Third Quarter	13.26	9.50
Fourth Quarter	13.36	10.90

As of August 14, 2019, the Company's closing share price is at Php 11.10, with a market capitalization of approximately Php 15,605,226,175.20.

Preferred Shares

The 1st tranche preferred shares of the Company were issued on September 21, 2010 by way of private placement and/or sale under SRC Rule 10.1 (k) and (l) to qualified institutional buyers, hence, exempt from the registration requirement of the SRC. Therefore, these shares were not listed with, and traded in the Exchange. The 1st tranche of preferred shares was redeemed on December 20, 2013.

The 2nd tranche preferred (PNXP) shares of the Company were redeemed last December 20, 2018 at Php 100.00 per share or a total of Five Hundred Million Pesos (Php500,000,000.00). These PNXP shares shall form part of the preferred treasury shares of the company. This was redeemed on December 21, 2018.

The 3rd tranche preferred shares of the Company consisting of 20,000,000 preferred shares were registered on December 3, 2015 and listed with the Exchange on December 18, 2015. The 3rd tranche were issued under the following series:

Series 3A (PNX3A) is entitled to an Optional Redemption on the 3rd Anniversary of the Listing Date and is subject to a Step-Up Dividend Rate on the 5th anniversary of the Listing Date; and

Series 3B (PNX3B) is entitled to an Optional Redemption on the 5th anniversary of the Listing Date and is subject to a Step-Up Dividend Rate on the 7th anniversary of the Listing Date.

The high and low sale prices for each period of PNX3A and PNX3B shares for the year **2017**, **2018** and **First Half of 2019** are hereunder shown:

2019 Series A (PNX3A)

	Highest Close	Lowest Close	
Period	Price	Price	
First Quarter	102.00	98.75	
Second Quarter	104.00	99.10	

Series B (PNX3B)

	Highest Close	Lowest Close
Period	Price	Price

First Quarter	108.00	103.00
Second Quarter	107.00	102.00

2018 Series 3A (PNX3A)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	105.70	102.00
Second Quarter	104.80	100.10
Third Quarter	104.00	99.50
Fourth Quarter	103.20	99.00

2018 Series 3B (PNX 3B)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	114.00	108.50
Second Quarter	111.00	106.00
Third Quarter	112.00	103.00
Fourth Quarter	109.90	101.20

2017 Series 3A (PNX3A)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	108.00	104.10
Second Quarter	108.00	104.10
Third Quarter	107.20	103.00
Fourth Quarter	106.00	100.10

2017 Series 3B (PNX 3B)

	Highest Close	Lowest Close
Period	Price	Price
First Quarter	120.00	106.90
Second Quarter	121.00	108.00
Third Quarter	113.50	105.00
Fourth Quarter	115.00	100.00

(1) Holders

Top 20 Stockholders of Common Shares As of July 31, 2019

#	NAME OF STOCKHOLDERS	OWNERSHIP (in %)	OUTSTANDING & ISSUED SHARES
1	PCD NOMINEE CORPORATION (FILIPINO)	78.83	1,132,683,358
2	PCD NOMINEE CORPORATION - (NON-FILIPINO)	14.49	208,206,561
3.	PHOENIX PETROLEUM HOLDINGS, INC.	5.70	81,861,000
4	JOSELITO R. RAMOS	0.335	4,812,600
5	DENNIS A. UY	0.278	3,991,811
6	UDENCO CORPORATION	0.112	1,614,787
7	DENNIS A. UY AND/OR CHERYLYN C. UY	0.076	1,098,060
8	DOMINGO T. UY	0.045	645,919
9	ERIC U. LIM OR CHRISTINE YAO LIM	0.022	319,000
10	MARJORIE ANN LIM LEE OR PAULINE ANN LIM LEE	0.021	300,000
11	EDWIN U. LIM OR GENEVIEVE LIM	0.021	300,000
12	ZENAIDA CHAN UY	0.010	149,058
13	REBECCA PILAR CLARIDAD CATERIO	0.010	148,453
14	SOCORRO ERMAC CABREROS	0.007	103,316
15	IGNACIA S. BRAGA IV	0.005	71,019
16	CHRYSS ALFONSUS V. DAMUY	0.005	70,980
17	GIGI Q. FUENSALIDA	0.005	70,980
18	EMERICK JEFFERSON SY GO &/OR GIRLIE NG GO	0.004	64,592
19	RODOLFO B. APILADO	0.004	53,235
20	RAMESES VICTORIUS G. VILLAGONZALO	0.002	25,350

(b.1) For holders of more than five percent (5%) beneficial owner of registrant common equity, please refer to page 4 of this Information Statement.

Item 10. Modification or Exchange of Securities

No action is to be taken by the Company with respect to the modification of any class of securities of the Company or the issuance or authorization for issuance of one class of securities

of the Company in exchange for outstanding securities of another class.

Item 11. Financial and Other Information

The Second Quarter Financial Statement for the Period ended June 30, 2019 is attached herewith as **Annex A** and the Management Report is included therein as Management Discussion;

Item 12. Mergers, Consolidations, Acquisitions and Similar Matters

No action is to be voted upon involving any merger, consolidation, acquisition or other similar matter.

Item 13. Acquisition or Disposition of Property

No action is to be voted upon involving any acquisition or disposition of any property.

Item 14. Restatement of Accounts

No action is to be voted upon involving the restatement of any asset, capital or surplus account of the Company.

D. OTHER MATTERS

Item 15. Action with respect to Reports

No action is to be voted upon with respect to any report of the Company or its Directors, Officers or Committees.

Item 16. Matters Not Required to be Submitted

No action is to be voted upon.

Item 17. Amendment of Charter, Bylaws or other Documents

No action is to be voted upon involving any amendment of the registrant's charter, by-laws or other related documents.

Item 18. Other Proposed Action

No other action is to be voted upon.

Item 19. Voting Procedures

1. Vote required for approval.

The vote of shareholders representing at least a majority of the outstanding capital stock of the Company shall be required for the approval of the reclassification of the Company's unissued common shares to preferred shares.

2. Method by which votes will be counted.

Stockholders on record as of **20 August 2019**, shall be entitled to one (1) vote for each share of stock recorded in their names in the books of the Company. In accordance with Section 16 of the Corporation Code, votes shall be taken by means of written assent and shall be evidenced by the Written Assent Form attached to this Information Statement as **Annex B**, prepared and completed in all parts and duly received by the Corporate Secretary of P-H-O-E-N-I-X Petroleum Philippines Inc., Stella Hizon Reyes Road, Bo. Pampanga, Lanang, Davao City. The Written Assent Form must be signed by the holder recorded in the books of the Company or by his authorized representative. When voting by proxy, the Written Assent Form must be submitted together with a proxy instrument, herein attached as Annex **Annex C**, duly executed by the holder on record in favor of his authorized representative.

The external auditor of the Company, Punongbayan & Araullo, will validate the votes when voting is done by Written Assent.

-signature page follows-

SIGNATURE

After reasonable inquiry and to the best of my knowledge and belief, I certify that the information set forth in this report is true, complete and correct.

This report is signed in Davao City on August 15, 2019.

P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC.

SECORRO T. ERMAC-CABREROS

Corporate Secretary



08 August 2019 ANNEX A

Securities & Exchange Commission

Secretariat Building, PICC Complex Roxas Blvd, Metro Manila

Philippine Stock Exchange

Disclosure Department 6/F PSE Tower, 28th Street corner 5th Avenue, BGC, Taguig City, Metro Manila

Philippine Dealing & Exchange Corporation

37th Floor, Tower 1, The Enterprise Center 6766 Ayala Ave. corner Paseo de Roxas Makati, 1226 Metro Manila, Philippines

> Attention: Hon. Vicente Graciano P. Felizmenio, Jr.

> > Director, Market and Securities Regulation Department Securities & Exchange Commission

Ms. Janet Encarnacion

Head - Disclosure Department Philippine Stock Exchange

Atty. Joseph B. Evangelista

Head - Issuer Compliance and Disclosure Department (ICDD)

Gentlemen and Madam:

We are herewith submitting the Company's second quarter report for period ended 30 June 2019 (SEC 17-Q) in compliance with the Securities Regulation Code and Revised Disclosure Rules.

Thank you and warm regards.

ery truly yours

tty. Socorro Ermac Cabreros

Corporate Secretary

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SECURITIES AND EXCHANGE COMMISSION

SEC FORM 17-Q, AS AMENDED

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

1. For the quarterly period ended: 30 June 2019

2. SEC identification number: A200207283

3. BIR Tax Identification No. 006-036-274

4. Exact name of issuer as specified in its

charter

P-H-O-E-N-I-X PETROLEUM

PHILIPPINES, INC.

5. Province, country or other jurisdiction

of incorporation or organization

Davao City, Philippines.

6. Industry Classification Code: (SEC Use Only)

7. Address of issuer's principal office: Stella Hizon Reyes Road, Bo.

Pampanga, Lanang, Davao City

Postal Code: 8000

8. Issuer's telephone number, including

area code:

(082) 235-8888

9. Former name, former address and former fiscal year, if changed since last report:

Not Applicable

10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA

Title of each class	Number of Shares
	Outstanding
COMMON	1,403,304,232.00
PREFERRED	22,000,000.00

Amount of Debt Outstanding as of

Php48,062,485,609.00

30 June 2019:

11.	Are any or all of the securities	listed	on
	the Stock Exchange?		

Yes [✓] No []

If yes, state the name of such Stock Exchange and the class/es of securities listed therein:

Philippine Stock Exchange Common Shares Preferred Shares

12. Check whether the issuer has:

(a) has filed all reports required to be filed by Section 17 of the SRC and SRC Rule 17.1 thereunder or Sections 11 of the RSA and RSA 11(a)-1 thereunder, and 26 Sections and 141 of the Corporation Code of the Philippines, during the preceding twelve (12) months (or for such shorter period the registrant was required to file such reports):

Yes [✓] No []

(b) has been subject to such filing requirements for the past ninety (90) days:

Yes [✓] No []

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P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC. AND SUBSIDIARIES INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION UNAUDITED as of JUNE 30, 2019

(With Comparative Figures as of December 31, 2018 (Amounts in Philippine Pesos)

	Notos	UNAUDITED June 30, 2019	AUDITED December 31, 2018
	<u>Notes</u>	Julie 30, 2019	December 31, 2010
<u>ASSETS</u>			
CURRENT ASSETS			
Cash and cash equivalents Trade and other receivables - net	6 6	P 5,334,543,790 15,218,331,696	P 7,889,708,807 15,030,714,704
Inventories - net	7	7,971,410,230	11,135,494,286
Due from related parties - net	11	393,719,628	937,904,172
Restricted deposits	6	53,910,062	52,719,265
Input value-added tax - net Prepayments and other current assets	6	1,558,835,010 1,145,434,411	1,517,537,410 695,698,779
Total Current Assets		31,676,184,827	37,259,777,423
NON-CURRENT ASSETS			
Property, plant and equipment - net	8	22,632,144,542	18,715,994,505
Investment properties Intangible assets - net	9	1,738,671,163	1,739,021,205 328,054,350
Investments in joint ventures	9	314,766,102 468,725,116	455,436,370
Goodwill - net		5,070,794,325	4,418,842,831
Deferred tax assets - net		186,936,967	147,484,516
Other non-current assets		1,970,315,907	1,595,667,530
Total Non-current Assets		32,382,354,122	27,400,501,307
TOTAL ASSETS		P 64,058,538,949	P 64,660,278,730
LIABILITIES AND EQUITY			
CURRENT LIABILITIES			
Interest-bearing loans and borrowings	10	P 27,685,346,789	26,309,487,284
Trade and other payables		5,441,880,325	7,434,839,252
Income tax payable		120,291,703	99,380,682
Total Current Liabilities		33,247,518,817	33,843,707,218
NON-CURRENT LIABILITIES			
Interest-bearing loans and borrowings	10	12,372,247,002	13,590,520,166
Deferred tax liabilities - net		613,339,407	631,776,224
Other non-current liabilities		1,829,380,383	620,602,265
Total Non-current Liabilities		14,814,966,792	14,842,898,655
Total Liabilities		48,062,485,609	48,686,605,873
EQUITY			
Equity attributable to parent company	12		
Capital stock		1,107,004,230	1,112,004,232
Additional paid-in capital Revaluation reserves		6,738,692,486 827,510,428	7,233,692,486 827,510,428
Other reserves		(730,361,725)	(730,361,725)
Accumulated translation adjustment		6,941,525	24,928,394
Retained earnings		8,078,679,632	7,542,843,961
Non-controlling interest		16,028,466,576 (<u>32,413,237</u>)	16,010,617,776 (<u>36,944,919</u>)
Total Equity		15,996,053,339	15,973,672,857
TOTAL LIABILITIES AND EQUITY		P 64,058,538,948	P 64,660,278,730
TOTAL LIABILITIES AND EQUIT		1 07,000,000,040	. 07,000,270,730

P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC. AND SUBSIDIARIES INTERIM CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2019 AND 2018 UNAUDITED (Amounts in Philippine Pesos)

	Notes		YTD Janu 2019	ıary -Ju	ne 2018		2nd Quarter (<i>I</i> 2019	April t	o June) 2018
REVENUES Sale of goods	4,11	Р	50,782,860,885	Р	40,045,666,478	Р	26,839,249,725	Р	22,049,470,657
Fuel service and other revenues	4,11	•	361,892,304	•	170,046,763	•	228,046,633		95,941,517
Rent income	4,11		55,027,089		32,438,940		39,851,550		20,060,922
			51,199,780,278	_	40,248,152,181	_	27,107,147,908	_	22,165,473,096
COST AND EXPENSES									
Cost of sales and services	4		45,556,989,894		35,813,144,202		23,956,756,616		20,066,898,633
Selling and administrative expenses	4	-	3,576,351,115 49,133,341,009		2,734,468,474 38,547,612,676		2,105,111,009 26,061,867,625		1,203,671,564 21,270,570,197
			43,133,341,003	_	30,347,012,070		20,001,007,023		21,270,370,197
OTHER CHARGES (INCOME)									
Finance costs	4	,	1,116,029,304		659,568,608		533,585,014		332,930,483
Finance income Equity share in net income of joint ventures	4	}	10,876,269) 16,582,232)		(38,549,572)		(1,148,591) (5,074,992)		(30,738,653)
Others - net	4	ì	8,777,888)	(11,547,694)	(2,655,865)	(8,502,134)
			1,079,792,915		609,471,342		524,705,566		293,689,696
PROFIT BEFORE TAX			986,646,354		1,091,068,163		520,574,717		601,213,203
TAX EXPENSE			89,820,056		121,270,585		38,419,522	_	70,105,978
NET PROFIT		P	896,826,298	P	969,797,578	<u>P</u>	482,155,195	P	531,107,225
NET PROFIT ATTRIBUTABLE TO:									
Parent company		, P	903,936,498	Р	969,797,578	, P	486,237,567	Р	531,107,225
Non-controlling interest		(7,110,200) 896,826,298	Р	- 969,797,578	\	4,082,372) 482,155,195	Р	- 531,107,225
		<u>-</u>	030,020,230	<u>-</u>	303,131,310	<u>-</u>	402,133,133	<u>-</u>	331,107,223
OTHER COMPREHENSIVE INCOME (LOSS)									
Item that will be reclassified subsequently to profit or lo	ss								
Translation adjustment related to a foreign subsidiary			32,272,010		39,213,535		61,095,956		13,150,000
,									
Items that will not be reclassified subsequently									
to profit or loss									
Gain on revaluation of land			-		-				
Remeasurements of post-employment									
defined benefit obligation			-		-				
Tax expense									_
						_			
Other Comprehensive Income - net of tax			32,272,010		39,213,535		61,095,956		13,150,000
TOTAL COMPREHENSIVE INCOME		Р	929,098,308	<u>P</u>	1,009,011,113	P	543,251,151	P	544,257,225
TOTAL COMPREHENSIVE INCOME ATTRIBUTABLE TO:									
Parent company									
Non-controlling interest									
			-						
Racio Farningo por charo		D	0.59	Р	0.61				
Basic Earnings per share		<u>-</u>	0.09	<u>-</u>	0.01				
Diluted Earnings per chare		P	0.59	Р	0.61				
Diluted Earnings per share		<u>-</u>	0.39	<u>-</u>	0.01				

See Notes to Consolidated Financial Statements.

P-H-O-E-N-HX PETROLEUM PHILIPPINES, INC. AND SUBSIDIARIES INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2019 AND 2018 (Amounts in Philippine Pesos)

				al Stock								Total Equity		
	Notes	Preferred Stock	Preferred Treasury Stock - At Cost	Common Stock	Common Treasury Stock - At Cost	Total	Additional Paid-in Capital	Revaluation Reserves	Other Reserves	Accumulated Translation Adjustment	Retained Earnings	Attributable to the Shareholders of Parent Company	Non-controlling Interest	Total Equity
Balance at January 1, 2019		32,000,000	(10,000,000)	1,434,304,232	(344,300,000)	1,112,004,232	7,233,692,486	827,510,428	(730,361,725)	24,928,394	7,542,843,961	16,010,617,776	(36,944,919)	15,973,672,857
Cash dividends											(370,742,301)	(370,742,301)		(370,742,301)
Issuance of shares during the year												-		-
Adjustments for adoption of PFRS 16												-		-
Acquisition of shares during the year												-		-
Preferred Stock Redemption			(5,000,000)			(5,000,000)	(495,000,000)					(500,000,000)		(500,000,000)
Share-based compensation											4,427,906	4,427,906		4,427,906
Business combination												-	11,641,882	11,641,882
Translation adjustments during the year										(17,986,869)	(1,786,432)	(19,773,301)		(19,773,301)
Total comprehensive income										,	903,936,498	903,936,498	(7,110,200)	896,826,298
for the year													** * *	
Balance at June 30, 2019		32,000,000	(15,000,000)	1,434,304,232	(344,300,000)	1,107,004,232	6,738,692,486	827,510,428	(730,361,725)	6,941,525	8,078,679,632	16,028,466,578	(32,413,237)	15,996,053,341
Balance at January 1, 2018 Sale of treasury shares Cash dividends	28 28	0	0	1,431,538,232	-	1,431,538,232	5,709,303,309	(2,306,049)		(6,065,195)	5,524,581,532 (312,185,735)	12,657,051,829 (312,185,735)		12,657,051,829 (312,185,735)
Acquisition of shares during the year	28										(312,103,733)	(312,103,733)	720.241	720,241
Stock Options Exercised OCI of new subsidiary Issuance of shares during the year	28			2,201,000		2,201,000	17,020,094		(2,199,839)		(222,861)	18,998,233 (2,199,839)	720,211	18,998,233 (2,199,839)
Share-based compensation	24													
Translation adjustments during the year Total comprehensive income for the year	2									39,213,535	55,312,486 1,009,011,113	94,526,021 1,009,011,113		94,526,021 1,009,011,113
Balance at June 30, 2018														
		0	0	1,433,739,232	-	1,433,739,232	5,726,323,403	(2,306,049)	(2,199,839)	33,148,340	6,276,496,535	13,465,201,622	720,241.00	13,465,921,863

PHOENIX PETROLEUM PHILIPPINES INC. AND SUBSIDIARIES INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS FOR THE PERIOD ENDED JUNE 30, 2019 AND 2018 (Amounts in Philippine Pesos)

		2019		2018
CASH FLOWS FROM OPERATING ACTIVITIES				
Profit (loss) before tax	P	986,646,354	Р	1,087,797,539
Adjustments for:				
Gain on revaluation of investment properties		-		
Interest expense		1,191,000,154		577,069,688
Depreciation and amortization		661,134,092		504,040,283
Unrealized foreign currency exchange losses (gains) - net		-		70,031,337
Equity share in net loss (income) of joint ventures and an associate		-		12 170 016
Impairment losses on trade and other receivables Impairment losses on other non-current assets		-		12,170,916
Interest income	(13,088,517)	(6,281,830)
Provisions for lost cylinder	,	13,000,317	'	0,281,830 /
Gain on bargain purchase		_		
Loss (gain) on disposal of property and equipment		_	(903,286)
Operating profit (loss) before working capital changes		2,825,692,083	`-	2,243,924,647
Decrease (increase) in trade and other receivables	(187,616,992)	(4,759,579,538)
Decrease in inventories	`	3,164,084,056	`	6,273,952,611
Decrease (increase) in land held for sale and land development costs		-		-,,,
Increase in other current assets	(492,224,029)		358,550,612
Decrease in trade and other payables	(2,065,809,843)	(1,205,897,496)
Cash generated from operations	· -	3,244,125,275		2,910,950,836
Cash paid for income taxes	(46,837,187)	(5,431,870)
	`	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	-, - , ,
Net Cash From Operating Activities		3,197,288,088		2,905,518,966
Net cash from operating Activities		3,237,200,000	_	2,503,510,500
CASH FLOWS FROM INVESTING ACTIVITIES				
Acquisitions of new subsidiaries	(651,951,494)	(510,355,275)
Acquisitions of property, plant and equipment	ì	4,553,906,588)	ì	2,547,370,671)
Additions to investment properties	•	-	,	_, , , ,
Increase in other non-current assets	(374,648,377)	(193,027,116)
Acquisitions through business combinations, net of cash acquired	•		•	
Advances to related parties		-		269,913,865
Translation of financial statement of foreign subsidiary	(15,241,616)		94,526,021
Additional investments in joint ventures	(13,288,746)	(45,353,131)
Proceeds from disposal of property and equipment		2,175,141		917,483
Interest received		13,088,517		6,281,830
Acquisitions of intangible assets	(11,914,391)		-
Net Cash Used in Investing Activities	(5,605,687,554	(2,924,466,994)
CASH FLOWS FROM FINANCING ACTIVITIES				
Proceeds from additional loans and borrowings		34,616,639,742		40,519,321,832
Repayments of interest-bearing loans and borrowings	(34,459,053,401)	(38,698,034,493)
Interest paid	(1,191,000,154)	(577,069,688)
Changes in non-controlling interests		-		
Payments made to related parties		-		
Additional borrowings from related parties		-		
Collections from related parties		-		
Employee Share Options		4,427,906		1,978,139
Declaration of cash dividends Advances to related parties	(P	370,742,301) 544,184,544	(P	312,185,735)
Placement of required deposits for equity swap (TRES) transaction		344,164,344		
Increase (decrease) in other non-current liabilities		1,208,778,118		128,576,907
Deposit for future stock subscription		1,200,770,110	_	120,370,307
Decrease in revaluation reserves		-		
Proceeds from issuance for shares of stock				
Increase/decrease in APIC	(495,000,000)		17,020,094
Redemption of Preferred Stock	ì	5,000,002)		-
Proceeds from total return equity swap (TRES) transaction	,	-		
· · · · · · · · · · · · · · · · · · ·				
Net Cash From Financing Activities	(146,765,548)		1,079,607,056
NET INCREASE IN CASH AND CASH EQUIVALENTS	(2,555,165,014)		1,060,659,028
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	_	7,889,708,807	_	1,831,542,441
CASH AND CASH EQUIVALENTS AT END OF YEAR	<u>P</u>	5,334,543,793	P	2,892,201,469

P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC. AND SUBSIDIARIES SELECTED NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED JUNE 30, 2019 AND 2018 (Amounts in Philippine Passe)

(Amounts in Philippine Pesos)
(UNAUDITED)

1. GROUP INFORMATION

1.1 Incorporation and Operations

P-H-O-E-N-I-X Petroleum Philippines, Inc. (the Parent Company) was incorporated in the Philippines on May 8, 2002 and is currently owned by P-H-O-E-N-I-X Petroleum Holdings, Inc. (PPHI), a Philippine company, at 41.97% of the Parent Company's outstanding capital stock.

The Parent Company is presently engaged in trading of refined petroleum products on wholesale basis and operation of oil depots, storage facilities and allied services. The registered office of the Parent Company, which is also its principal place of business, is located at Stella Hizon Reyes Road, Barrio Pampanga, Davao City. The Parent Company is listed with the Philippine Stock Exchange (PSE) with its initial public offering on July 11, 2007. It has a total of 630 opened retail service stations, and a total of ten service stations under construction as of June 30, 2019.

On the other hand, PPHI was incorporated in the Philippines on May 31, 2006. PPHI's primary purpose is to provide management, investment and technical advice for commercial, industrial, manufacturing and other kinds of enterprises. PPHI's registered office is located at Stella Hizon Reyes Road, Barrio Pampanga, Davao City.

The ultimate parent is Udenna Corporation, which is primarily organized to purchase, acquire, take over and manage all or any part of the rights, assets, business and property; undertake and assume the liabilities of any person, firm, association, partnership, syndicate of corporation; and to engage in the distribution, selling, importation, installation of pollution control devices, units and services, and all other pollution control related products and emission test servicing. The ultimate parent company's registered office is located at Stella Hizon Reyes Road, Barrio Pampanga, Davao City.

Subsidiaries, Associate, Joint Venture and their Operations

As of December 31, the Parent Company holds ownership interests in the following entities, which are all incorporated and domiciled in the Philippines or otherwise stated:

	Explanatory	Percentage of	of Ownership
Subsidiaries/Joint Venture	Notes	2019	2018
Direct interest:			
Subsidiaries			
P-F-L Petroleum Management, Inc. (PPMI)	(a)	100.00%	100.00%
P-H-O-E-N-I-X Global Mercantile, Inc. (PGMI)) (b)	100.00%	100.00%
Subic Petroleum Trading and Transport			
Phils., Inc. (SPTT)	(c)	100.00%	100.00%
PNX Petroleum Singapore Pte. Ltd. (PNX SG)	(d)	100.00%	100.00%
Phoenix LPG Philippines, Inc. (PLPI)	(e)	100.00%	100.00%
Duta, Inc.	4 (f)	100.00%	100.00%
Philippine FamilyMart CVS, Inc. (PFM) ¹	(g)	100.00%	-
PNX Energy International Holdings, Pte. Ltd.			
(PNX Energy) 1	(h)	100.00%	-
Action. Able, Inc. (AAI) ¹	(i)	74.90%	-
Think. Able Limited (TAL) ¹	(j)	74.90%	-
Phoenix Pilipinas Gas and Power Inc.	(k)	100.00%	
<u>Ioint venture</u>			
Phoenix Asphalt Philippines, Inc. ³	(1)	40.00%	-
Indirect interest:			
Kaparangan, Inc. (Kaparangan) ^{2,4}	(m)	100.00%	100.00%
PNX (Vietnam) Pte. Ltd. (PNX Vietnam) ⁵	(n)	100.00%	-
Phoenix Gas Vietnam ⁶	(0)	75.00%	-
PT Phoenix Petroleum Indonesia			
(PNX Indonesia) ⁷	(o)	100.00%	-
Galaxi Petroleum Fuel, Inc. (Galaxi) ⁷	(p)	51.00%	-
Phoenix Southern Petroleum Corp. (PSPC) ⁸	(q)	51.00%	-

Notes:

- 1 New subsidiaries
- 2 Wholly-owned subsidiary of Duta
- 3 Joint venture of Parent Company
- 4 Duta and Kaparangan, collectively known as Duta Group
- 5 Subsidiary of PNX Energy
- 6 Subsidiary of PNX (Vietnam) Pye. Ltd. (PNX VIETNAM)
- 7 Subsidiary of PGMI
- 8 Joint venture of PPMI
- (a) Incorporated on January 31, 2007 and is engaged in organizing, managing, administering, running and supervising the operations and marketing of various kinds of services-oriented companies such as petroleum service stations.
- (b) Incorporated on July 31, 2006 to engage in the manufacture, production and creation of all kinds of motor, and all other transportation lubricants, fluids and additives of all kinds and other petroleum products purposely for motor vehicles and other transportation. PGMI started commercial operations in 2007 and temporarily ceased its operation in 2008 but has resumed its business in October 2015 through selling of acid oil and coconut fatty acid distillates, both are by-products from manufacturing of coconut methyl ester (CME).
- (i) Incorporated on February 20, 2007 and is engaged in buying and selling, supply and distribution, importation and exportation, storage and delivery of all types of petroleum for industrial, marine, aviation and automotive use.

- (d) Incorporated on October 30, 2012 in Singapore and started operations in October 2017. It is the regional trading arm of the Group. It currently holds office in Singapore and is able to buy directly from the refineries in the region due to its bigger requirements. It also sells to other local and regional buyers.
- (e) Incorporated on June 20, 1995 to engage in the buying, selling, storing, distributing, and marketing at wholesale of all kinds of goods, including but not limited to liquefied petroleum gas (LPG) and other petroleum products.
- (f) Incorporated on November 9, 1994 to engage in the business of buying, investing, exchanging, selling securities of every kind and description and leasing of land.
- (g) Incorporated on November 29, 2012. PFM is engaged in the business of operating convenience stores (CVS) under the trademark "FamilyMart" either by direct operation and/or by franchise system in the Philippines and to conduct business activities related to and in support to the aforesaid CVS platforms including importation and export, advertisement and promotion, and in general, to exercise and perform any and all powers necessary, incidental, or convenient to the business.
- (h) Incorporated on October 29, 2018 in Singapore to engage in activities related to investment in downstream and upstream energy activities and businesses but has not yet started commercial operations as of December 31, 2018.
- (i) Incorporated on May 6, 2015 to engage in the business of selling, leasing or distributing electronic devices to distributors, merchants or retailers for the purpose of digital marketing and/or ecommerce and to engage in the business of providing an outline digital network for the purpose of digital marketing and/or e-commerce accessible through electronic devices.
- (j) Incorporated on May 5, 2014 and is a Hong Kong based company that handles the trademark of AAI.
- (k) Incorporated on March 14, 2019 and is engaged in selling, trading, on wholesale basis, natural gas and liquified natural gas (LNG).
- (1) Incorporated on March 23, 2018 and was established to import, store, manufacture, sell market, distribute bitumen, bitumen-related products and such other by-products of crude oil and such other petroleum products including the operation of terminals and depots.
- (m) Incorporated on January 21, 1994 to engage in the business of buying, investing, exchanging, selling securities of every kind and description and leasing land.
- (n) Incorporated on October 30, 2018 in Singapore to engage in activities related to investment in downstream and upstream energy activities and businesses and has not yet started its commercial operations.
- (0) Incorporated in Nov. 21, 1998 under the laws of Vietnam to engage in wholesale of solid, liquid, gas fuels and other related products.
- (p) Incorporated on September 10, 2018 in Indonesia to serve as an avenue for the Parent Company to explore business opportunities in different parts of Indonesia. PNX Indonesia has not yet started its commercial operations.
- (q) Incorporated on August 2, 2017 and is a joint venture with its previous owners. Galaxi owns and operates a number of petroleum service stations in different parts of the Philippines.
- (r) Incorporated on July 5, 2018 to operate petroleum service stations in areas within Southern Luzon under the Parent Company's name and brand.

1.1 Other Corporate Information

The registered office and principal place of business of the existing subsidiaries, except those presented in below, is located at Stella Hizon Reyes Road, Barrio Pampanga, Davao City.

SPTT – Units 113 and 115 Subic International Hotel, Alpha Building, Rizal

Highway, Subic Bay Freeport Zone, Zambales

PNX SG - 350 Orchard Road, #17-05/06 Shaw House, Singapore PNX Energy - 350 Orchard Road, #17-05/06 Shaw House, Singapore PNX Vietnam - 350 Orchard Road, #17-05/06 Shaw House, Singapore

Phoenix Vietnam Gas LLC _ No. 456 Phan Xich Long Street, Ward 2, Phu Nuan District, Ho Chi

Minh City

PLPI – Phoenix Petroleum Corporate Headquarters, Stella Hizon Reyes Road,

Bo. Pampanga, Lanang, Davao City

Duta – 15th Floor, Citibank Tower, Valero St., Salcedo Village, Makati City Kaparangan – 15th Floor, Citibank Tower, Valero St., Salcedo Village, Makati City

PFM – 4th Floor, Tara Building, No. 389 Sen. Gil Puyat Avenue, Makati City, Metro

Manila

AAI – 2nd Floor, Crown Center, 158 Jupiter Street Corner N. Garcia Street, Bel-Air

Village, Makati City

TAL – Room 1902, W Wilson House, 19-27 Wyndham Street, Central, Hong Kong
PAPI and PSPC – 25th Floor Fort Legend Tower, 3rd Avenue Fort corner 31st Street, Bonifacio

Global City, Taguig City

PNX Indonesia – The Prominence Office Tower, 12th Floor B, Il. Jalur Sutera Barat No. 15,

Alam Sutera, Indonesia

Galaxi – 1846 FB Harrison Street Pasay City

1.2 Approval of Interim Condensed Consolidated Financial Statements

The interim condensed consolidated financial statements (unaudited) of the Group as of and for the six months ended June 30, 2019 (including the comparative consolidated financial information as of December 31, 2018 and for the six months ended June 30, 2019 were authorized for issue by the Parent Company's Board of Directors (BOD) on August 8, 2019.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The significant accounting policies that have been used in the preparation of these interim condensed consolidated financial statements are summarized below. The Interim Condensed Financial Statements have been prepared in accordance with the accounting policies adopted in the Group's most recent annual financial statements for the year ended December 31, 2018.

2.1 Basis of Preparation of Interim Condensed Consolidated Financial Statements

These interim condensed consolidated financial statements for the three months ended June 30, 2019 and 2018 have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*. They do not include all the information and disclosures required in the annual consolidated financial statements and should be read in conjunction with the audited consolidated financial statements of the Group as at and for the year ended December 31, 2018.

The preparation of interim condensed consolidated financial statements in accordance with Philippine Financial Reporting Standards (PFRS) requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets

and liabilities, income and expenses. Although these estimates are based on management's best knowledge of current events and actions, actual results may ultimately differ from those estimates.

These interim condensed consolidated financial statements are presented in Philippine peso, the functional and presentation currency of the Group, and all values represent absolute amounts except when otherwise indicated. The presentation of the interim condensed consolidated financial statement is consistent with the most recent annual consolidated financials except for the amendments introduced by the new accounting standards mentioned in Note 2.2.

2.2 Adoption of New and Amended PFRS

Effective in 2019 that are Relevant to the Group

The Group adopted for the first time the following amendments and annual improvements to PFRS, which are mandatorily effective for annual periods beginning on or after January 1, 2019:

PFRS 16 : Leases

PAS 19 (Amendments) : Employee Benefits – Plan Amendment, Curtailment or

Settlement

PFRS 9 : Financial Instrument

PAS 28 (Amendments) : Investment in Associates – Long- Term Interest in

Associates and Joint Ventures

PFRS 10 (Amendments) : Consolidated Financial Statements

International Financial

Reporting Interpretations

Committee (IFRIC) 23 : Uncertainty over Income Tax Treatments

Annual Improvements – (2015-2017 Cycle)

PAS 12 (Amendments): Income Taxes
PAS 23 (Amendments): Borrowing Costs
PFRS 3 (Amendments): Business Combination

PFRS 11(Amendments): Joint Arrangements – Remeasurement of Previously

Held Interests in Joint Operations

(i) The Group has applied PFRS 16 using the modified retrospective approach and therefore, comparative information has not been restated. This means comparative information is still reported under PAS 17 and IFRIC 4.

The Group as a lessee

For any new contracts entered into on or after 1 January 2019, the Group considers whether a contract is, or contains a lease. A lease is defined as 'a contract, or part of a contract, that conveys the right to use an asset (the underlying asset) for a period of time in exchange for consideration'. To apply this definition the Group assesses whether the contract meets three key evaluations which are whether:

- the contract contains an identified asset, which is either explicitly identified in the contract or implicitly specified by being identified at the time the asset is made available to the Group.
- the Group has the right to obtain substantially all of the economic benefits from use of the identified asset throughout the period of use, considering its rights within the defined scope of the contract.
- the Group has the right to direct the use of the identified asset throughout the period of use.
- The Group assess whether it has the right to direct 'how and for what purpose' the asset is used throughout the period of use.

Measurement and recognition of leases as a lessee

At lease commencement date, the Group recognizes a right-of-use asset and a lease liability on the balance sheet. The right-of-use asset is measured at cost, which is made up of the initial measurement of the lease liability, any initial direct costs incurred by the Group, an estimate of any costs to dismantle and remove the asset at the end of the lease, and any lease payments made in advance of the lease commencement date (net of any incentives received).

The Group depreciates the right-of-use assets on a straight-line basis from the lease commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term.

The Group also assesses the right-of-use asset for impairment when such indicators exist. At the commencement date, the Group measures the lease liability at the present value of the lease payments unpaid at that date, discounted using the interest rate implicit in the lease if that rate is readily available or the Group's incremental borrowing rate.

Lease payments included in the measurement of the lease liability are made up of fixed payments (including in substance fixed), variable payments based on an index or rate, amounts expected to be payable under a residual value guarantee and payments arising from options reasonably certain to be exercised.

Subsequent to initial measurement, the liability will be reduced for payments made and increased for interest. It is remeasured to reflect any reassessment or modification, or if there are changes in insubstance fixed payments. When the lease liability is remeasured, the corresponding adjustment is reflected in the right-of-use asset, or profit and loss if the right-of-use asset is already reduced to zero. A total of P115.9 million as part of the depreciation and an interest expense of P1.1 million as part of the finance cost were recorded during the first six month of 2019, as the group initially adopt PFRS 16.

The Group has elected to account for short-term leases and leases of low-value assets using the practical expedients. Instead of recognizing a right-of-use asset and lease liability, the payments in relation to these are recognized as an expense in profit or loss on a straight-line basis over the lease term. A total of P117.4 million was recognized as rent expense for short term leases during the first six months of the year.

On the statement of financial position, right-of-use assets have been included in property, plant and equipment (except those meeting the definition of investment property) and lease liabilities have been included in Other non-current liabilities.

The Group as a lessor

The Group's accounting policy under IFRS 16 has not changed from the comparative period. As a lessor the Group classifies its leases as either operating or finance leases. A lease is classified as a finance lease if it transfers substantially all the risks and rewards incidental to ownership of the underlying asset, and classified as an operating lease if it does not.

Finance leases

Management applies judgment in considering the substance of a lease agreement and whether it transfers substantially all the risks and rewards incidental to ownership of the leased asset. Key factors considered include the length of the lease term in relation to the economic life of the asset, the present value of the minimum lease payments in relation to the asset's fair value, and whether the Group obtains ownership of the asset at the end of the lease term.

For leases of land and buildings, the minimum lease payments are first allocated to each component based on the relative fair values of the respective lease interests. Each component is then evaluated separately for possible treatment as a finance lease, taking into consideration the fact that land normally has an indefinite economic life.

See the accounting policy note in the year-end financial statements for the depreciation methods and useful lives for assets held under finance leases. The interest element of lease payments is charged to profit or loss, as finance costs over the period of the lease.

Operating leases

All other leases are treated as operating leases. Where the Group is a lessee, payments on operating lease agreements are recognized as an expense on a straight-line basis over the lease term. Associated costs, such as maintenance and insurance, are expensed as incurred.

The Group as a lessor

The Group also earns rental income from operating leases of its investment properties. Rental income is recognized on a straight-line basis over the term of the lease.

(ii) PAS 19 (Amendments), Employee Benefits – Plan Amendment, Curtailment or Settlement (effective January 1, 2019). The amendments require the use of updated actuarial assumptions to determine current service cost and net interest for the remainder of the annual reporting period after the plan amendment, curtailment or settlement when the entity remeasures its net defined benefit liability (asset).

The amendments were approved by the FRSC on March 14, 2018 but is still subject to the approval by the BOA.

The management is still evaluating the impact of this pronouncement. It is not expected to have significant impact on the Group's consolidated financial statements.

(iii) PFRS 9 (Amendments), Financial Instruments – Prepayment Features with Negative Compensation (effective for annual period beginning or after January 1, 2019). The amendments clarify that prepayment features with negative compensation attached to financial instruments may still qualify under the "solely payments of principal and interests" (SPPI) test. As such, the financial assets containing prepayment features with negative compensation may still be classified at amortized cost or at FVOCI.

The management is still evaluating the impact of this pronouncement. It is not expected to have significant impact on the Group's consolidated financial statements.

- (iv) PAS 28 (Amendments), *Investment in Associates Long-term Interest in Associates and Joint Venture* (effective from January 1, 2019). The amendments clarify that the scope exclusion in PFRS 9 applies only to ownership interests accounted for using the equity method. Thus, the amendments further clarify that long-term interests in an associate or joint venture to which the equity method is not applied must be accounted for under PFRS 9, which shall also include long-term interests that, in substance, form part of the entity's net investment in an associate or joint venture.
- (v) PFRS 10 (Amendments), Consolidated Financial Statements, and PAS 28 (Amendments), Investments in Associates and Joint Ventures Sale or Contribution of Assets Between an Investor and its Associates or Joint Venture (effective date deferred indefinitely). The amendments to PFRS 10 require full recognition in the investor's financial statements of gains or losses arising on the sale or contribution of assets that constitute a business as defined in PFRS 3, Business Combinations, between an investor and its associate or joint venture. Accordingly, the partial recognition of gains or losses (i.e., to the extent of the unrelated investor's interests in an associate or joint venture) only applies to those sale of contribution of assets that do not constitute a business. Corresponding amendments have been made to PAS 28 to reflect these changes. In addition, PAS 28 has been amended to clarify that when determining whether assets that are sold or contributed constitute a business, an entity shall consider whether the sale or contribution of those assets is part of multiple arrangements that should be accounted for as a single transaction.
- (vi) IFRIC 23, Uncertainty over Income Tax Treatments (effective from January 1, 2019). The interpretation provides clarification on the determination of taxable profit, tax bases, unused tax losses, unused tax credits, and tax rates when there is uncertainty over income tax treatments. The core principle of the interpretation requires the Group to consider the probability of the tax treatment being accepted by the taxation authority. When it is probable that the tax treatment will be accepted, the determination of the taxable profit, tax bases, unused tax losses, unused tax credits, and tax rates shall be on the basis of the accepted tax treatment. Otherwise, the Group has to use the most likely amount or the expected value, depending on the surrounding circumstances, in determining the tax accounts identified immediately above.
- (vii) Annual Improvements to PFRS 2015-2017 Cycle (effective from January 1, 2019). Among the improvements, the amendments presented in the succeeding page are relevant to the Group but had no material impact on the Group's consolidated financial statements as these amendments merely clarify existing requirements.
 - PAS 12 (Amendments), Income Taxes Tax Consequences of Dividends. The
 amendments clarify that all income tax consequence of dividend payments
 should be recognized in profit or loss.

- PAS 23 (Amendments), Borrowing Costs Eligibility for Capitalization. The amendments clarify that any specific borrowing which remains outstanding after the related qualifying asset is ready for its intended purpose, such borrowing will then form part of the entity's general borrowings when calculating the capitalization rate for capitalization purposes.
- PFRS 3 (Amendments), Business Combinations, and PFRS 11 (Amendments), Joint Arrangements Remeasurement of Previously Held Interests in a Joint Operation. The amendments clarify that previously held interest in a joint operation shall be remeasured when the Group obtains control of the business. On the other hand, previously held interests in a joint operation shall not be remeasured when the Group obtains joint control of the business.

2.3 Financial Instruments

(a) Recognition and derecognition

Financial assets and financial liabilities are recognized when the Group becomes a party to the contractual provisions of the financial instrument.

Financial assets are derecognized when the contractual rights to the cash flows from the financial asset expire, or when the financial asset and substantially all the risks and rewards are transferred. A financial liability is derecognized when it is extinguished, discharged, cancelled or expires.

(b) Classification and initial measurement of financial assets

Except for those trade receivables that do not contain a significant financing component and are measured at the transaction price in accordance with PFRS 15, all financial assets are initially measured at fair value adjusted for transaction costs (where applicable).

Financial assets, other than those designated and effective as hedging instruments, are classified into the following categories:

- amortized cost
- fair value through profit or loss (FVTPL)
- fair value through other comprehensive income (FVOCI)

The classification is determined by both:

- the entity's business model for managing the financial asset
- the contractual cash flow characteristics of the financial asset.

All income and expenses relating to financial assets that are recognized in profit or loss are presented within finance costs, finance income or other financial items.

The financial assets category relevant to the Group is financial assets at amortized cost.

(c) Subsequent measurement of financial assets

Financial assets at amortized cost

Financial assets are measured at amortized cost if the assets meet the following conditions (and are not designated as FVTPL):

- they are held within a business model whose objective is to hold the financial assets and collect its contractual cash flows; and,
- the contractual terms of the financial assets give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding.

This category includes non-derivative financial assets like loans and receivables with fixed or determinable payments that are not quoted in an active market. After initial recognition, these are measured at amortized cost using the effective interest method. Discounting is omitted where the effect of discounting is immaterial. The Group's cash and cash equivalents, trade and other receivables, due from related parties, restricted deposits and refundable rental deposit (presented as part of Other Non-Current Assets in the consolidated condensed statement financial position) fall into this category of financial instruments.

Financial assets at fair value through profit or loss (FVTPL)

Financial assets that are held within a different business model than 'hold to collect' or 'hold to collect and sell', and financial assets whose contractual cash flows are not solely payments of principal and interest are accounted for at FVTPL. All derivative financial instruments fall into this category, except for those designated and effective as hedging instruments, for which the hedge accounting requirements apply (see below). This category also contains an equity investment. The fair values of financial assets in this category are determined by reference to active market transactions or using a valuation technique where no active market exists. The Group has no FVTPL as of reporting date.

Financial assets at fair value through other comprehensive income (FVOCI)

The Group accounts for financial assets at FVOCI if the assets meet the following conditions:

- they are held under a business model whose objective it is hold to collect the associated cash flows and sell; and,
- the contractual terms of the financial assets give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Any gains or losses recognized in OCI will be recycled upon derecognition of the asset. The Group has no FVOCI as of reporting date.

(d) Impairment of financial assets

PFRS 9's new impairment requirements use more forward-looking information to recognize expected credit losses – the 'expected credit loss' (ECL) model. This replaces PAS 39's 'incurred loss model'. Instruments within the scope of the new requirements included loans and other debt-type financial assets measured at amortized cost and FVOCI, trade receivables, contract assets recognized and measured under PFRS 15 and loan commitments and some financial guarantee contracts (for the issuer) that are not

measured at fair value through profit or loss. Recognition of credit losses is no longer dependent on the Group first identifying a credit loss event. Instead the Group considers a broader range of information when assessing credit risk and measuring expected credit losses, including past events, current conditions, reasonable and supportable forecasts that affect the expected collectability of the future cash flows of the instrument. In applying this forward-looking approach, a distinction is made between:

- financial instruments that have not deteriorated significantly in credit quality since initial recognition or that have low credit risk ('Stage 1'); and,
- financial instruments that have deteriorated significantly in credit quality since initial recognition and whose credit risk is not low ('Stage 2').

'Stage 3' would cover financial assets that have objective evidence of impairment at the reporting date. However, none of the Group's financial assets fall into this category. '12-month expected credit losses' are recognized for the first category while 'lifetime expected credit losses' are recognized for the second category.

Measurement of the expected credit losses is determined by a probability-weighted estimate of credit losses over the expected life of the financial instrument.

The key elements used in the calculation of ECL are as follows:

- Probability of Default is an estimate of likelihood of default over a given time horizon. A default may only happen at a certain time over the assessed period, if the instrument has not been previously derecognized and is still in the portfolio.
- Loss Given Default is an estimate of loss arising in case where a default occurs at a given time. It is based on the difference between the contractual cash flows of a financial instrument due from a counterparty and those that the Company would expect to receive, including the realization of any collateral.
- Exposure at Defaults represents the gross carrying amount of the financial instruments subject to the impairment calculation.

(e) Classification and measurement of financial liabilities

As the accounting for financial liabilities remains largely the same under PFRS 9 compared to PAS 39, the Group's financial liabilities were not impacted by the adoption of PFRS 9. However, for completeness, the accounting policy is disclosed below.

Financial liabilities, which include interest-bearing loans and borrowings, trade and other payables (excluding tax-related payables), security deposits, customers' cylinder deposits and cash bond deposits (which are presented under Other Non-Current Liabilities in the consolidated statement of financial position), are recognized when the Group becomes a party to the contractual terms of the instrument. All interest-related charges incurred on financial liability are recognized as an expense in profit or loss under the caption Finance Costs in the consolidated statement of comprehensive income.

Interest charges that are attributable to the acquisition, construction or production of a qualifying asset (i.e., an asset that takes a substantial period of time to get ready for its intended use or sale) are capitalized as part of the cost of such asset. All other interest related charges are recognized as an expense in the consolidated condensed statement of comprehensive income under the caption Finance Costs.

Interest-bearing loans and borrowings are raised for support of long-term funding of operations. Finance charges, including premiums payable on settlement or redemption and direct issue costs, are charged to profit or loss on an accrual basis using the effective interest method and are added to the carrying amount of the instrument to the extent that these are not settled in the period in which they arise.

Trade and other payables (excluding tax-related payables), security deposits, customers' cylinder deposits and cash bond deposits are recognized initially at their fair values and subsequently measured at amortized cost, using effective interest method for maturities beyond one year, less settlement payments.

Security deposits are initially recognized at fair value. Interest on security deposits arising from subsequent amortization is accounted for using the effective interest method and is presented as part of Finance Costs. The excess of the principal amount of the deposit over its present value is immediately recognized as Unearned rent (presented as part of Other Non-Current Liabilities in the consolidated statement of financial position). Meanwhile, the rent income arising from subsequent amortization of unearned rent is accounted for using the straight-line method over the lease term and is presented as part of Rent and Storage Income in the consolidated statement of comprehensive income.

The Group purchases LPG cylinders, which are loaned to dealers upon payment by the latter of an amount equivalent to 44.00-77.00% of the acquisition cost of the cylinders. At the end of each reporting date, customers' cylinder deposits, shown under Other Non-Current Liabilities in the consolidated statement of financial position, are reduced for estimated non-returns. The reduction is recognized directly in profit or loss.

Obligations under finance lease (included as part of Interest-bearing Loans and Borrowings) are recognized at amounts equal to the fair value of the leased property or, if lower, at the present value of minimum lease payments, at the inception of the lease.

Dividend distributions to shareholders are recognized as financial liabilities upon declaration by the Parent Company.

Financial liabilities are classified as current liabilities if payment is due to be settled within one year or less after the end of the reporting period (or in the normal operating cycle of the business, if longer), or the Group does not have an unconditional right to defer settlement of the liability for at least 12 months after the end of the reporting period. Otherwise, these are presented as non-current liabilities.

Financial liabilities are derecognized from the consolidated statement of financial position only when the obligations are extinguished either through discharge, cancellation or expiration. The difference between the carrying amount of the financial liability derecognized and the consideration paid or payable is recognized in profit or loss.

2.4 Revenues

Revenue arises mainly from the sale of goods and rendering of services measured by reference to the fair value of consideration received or receivable by the Group for goods sold and services rendered, excluding value-added tax (VAT), rebates and trade discounts.

To determine whether to recognize revenue, the Group follows a 5-step process:

- 1. Identifying the contract with a customer
- 2. Identifying the performance obligations
- 3. Determining the transaction price
- 4. Allocating the transaction price to the performance obligations
- 5. Recognizing revenue when/as performance obligation(s) are satisfied.

Revenue is recognized only when (or as) the Group satisfies a performance obligation by transferring control of the promised goods or services to a customer. The transfer of control can occur over time or at a point in time.

The Group recognizes contract liabilities for consideration received in respect of unsatisfied performance obligations and reports these amounts as other liabilities in the consolidated condensed statement of financial position. Similarly, if the Group satisfies a performance obligation before it receives the consideration, the Group recognizes either a contract asset or a receivable in its consolidated condensed statement of financial position, depending on whether something other than the passage of time is required before the consideration is due.

A performance obligation is satisfied at a point in time unless it meets one of the following criteria, in which case it is satisfied over time:

- The customer simultaneously receives and consumes the benefits provided by the Company's performance as the Company performs;
- The Group's performance creates or enhances an asset that the customer controls as the asset is created or enhanced; and,
- The Group's performance does not create an asset with an alternative use to the Group and the Group has an enforceable right to payment for performance completed to date.

The transaction price allocated to performance obligations satisfied at a point in time is recognized as revenue when control of the goods or services transfers to the customer. If the performance obligation is satisfied over time, the transaction price allocated to that performance obligation is recognized as revenue as the performance obligation is satisfied.

In addition, the following specific recognition criteria must also be met before revenue is recognized:

- (a) Sale of goods Revenue is recognized when the risks and rewards of ownership of the goods have passed to the buyer, i.e. generally when the customer has acknowledged delivery of goods or when the customer has taken undisputed delivery of goods.
- (b) Fuel service and other revenues, and storage income Revenue is recognized when the performance of contractually agreed tasks has been substantially rendered. In addition, this includes revenue arising from port and cargo handling services.
- (c) Rent income Revenue is recognized on a straight-line basis over the lease term.
- (d) Interest income— Revenue is recognized as the interest accrues taking into account the effective yield on the asset.

Except for revenues from rentals and interest, the performance obligation for revenues arising from the rendering of services and sale of goods is determined to be satisfied at a point in time.

3. SIGNIFICANT ACCOUNTING ESTIMATES AND JUDGMENTS

In preparing the interim condensed consolidated financial statements, management undertakes a number of judgments, estimates and assumptions about recognition and measurement of assets, liabilities, income and expenses. The actual results may differ from the judgments, estimates and assumptions made by management, and will seldom equal the estimated results. The judgments, estimates and assumptions applied in the interim condensed consolidated financial statements, including the key sources of estimation uncertainty, were the same as those applied in the Group's last annual financial statements as of and for the year ended December 31, 2018, except on the newly applied PFRS 16.

The Group performed its annual impairment test of goodwill and other intangible assets with indefinite useful life at year end and when circumstances indicate the carrying value may be impaired. The Group's impairment test for goodwill arising from business combination and other intangible assets is based on value-in-use calculations. The Group considers the relationship between the market capitalization of the subsidiaries and its net book value, among other factors, when reviewing for indicators of impairment. The Group's management assessed that for the three months ended March 31, 2019 and as of December 31, 2018, goodwill arising from business combination and other intangible assets with indefinite useful life are not impaired.

4. REVENUES

All of the Group's revenues except for rentals (covered under PFRS 16, *Leases*) are transferred at a point in time.

The Group's revenue disaggregated by primary geographical markets and major goods/service lines are presented in the next page.

				months to Ju	ne 30,	2019		
		Trading]	Depot and Logistics	R	eal Estate		Total
Primary Geographical Markets								
Philippines	P	35,778,703	P	361,892	P	55,027	P	36,195,622
Singapore		14,563,797						14,563,797
Vietnam		440,361		-		-		440,361
	<u>P</u>	50,782,861	P	361,892	P	55,027	P	50,782,861
Major goods/ service lines								
Fuels	P	47,854,301	P	-		-	P	47,854,301
LPG		2,361,707		-		-		2,361,707
Merchandise		355,973		-		-		355,973
Lubricants		332,659		-		-		332,659
Terminalling/hauling		-		361,892		-		361,892
Rentals		-		-		55,027		55,027
POS Device		57,367		-		-		57,367
	<u>P</u>	50,782,861	P	361,892	P	55,027	P	50,782,861
			Six	months to Ju	ne 30, 2	018		
]	Depot and				
		Trading		Logistics	R	eal Estate		Total
Primary Geographical Markets								
Philippines	P	32,470,185	P	170,047	P	32,439	P	32,672,671
Singapore		7,575,482						7,575,482
		40,045,667		170,047		32,439	_	40,248,152
Major goods/service lines								
Fuel	P	37,298,432	P	-	P	-	P	37,298,432
Lubricants		2,020,009		-		-		2,020,009
LPG		332,370		-		-		332,370
Rentals		-		-		32,439		32,439
Terminalling/hauling		-		170,047		-		170,047
Merchandise		373,845		-		-		373,845
POS Device		21,011		-		-		21,011
	P	40,045,667	P	170,047	P	32,439	P	40,248,152

5. SEGMENT INFORMATION

The Group's operating businesses are organized and managed separately according to the nature of products and services provided, with each segment representing a strategic business unit that offers different products or services and serves different markets. The Group's trading segment is engaged in marketing, merchandising, purchasing, selling, acquiring, disposing and distribution of goods and wares such as but not limited to petroleum products (on wholesale basis), lubricants and other products.

The Group is also engaged in operating of oil depots, storage facilities and provides logistics services to various entities on its Depot and Logistics Services segment. The Group's real estate segment is involved in real estate development, management and operations. The Group generally accounts for intersegment sales and transfers as if the sales or transfers were to third parties at current market prices.

As of June 30, 2019, there have been no change from prior periods in the measurement methods used to determine operating segments and reported segment revenues, expenses and performance.

The succeeding tables present revenue and profit information regarding segments for the six months ended June 30, 2019 and 2018 and certain asset and liability information regarding segments as at June 30, 2019 and December 31, 2018 (amounts in thousands).

20	June 30, June 30,	Depot and Logistics June 30, June 30,	Real Estate June 30, June 30,	<u>Total</u> June
30,	June 30, 2019 2018 (Unaudited) (Unaudited)	2019 2018 (Unaudited) (Unaudited)	2019 2018 (Unaudited) (Unaudited)	2019 2018 (Unaudited) (Unaudited)
TOTAL REVENUES				
Sales to external customers	P 50,782,861 P 40,077,387	P 361,892 P 170,047	P 55,027 P 718	P 51,199,780 P 40,248,152
Intersegment sales	<u>17,274,000</u> <u>23,046</u>	424,405 278,737	<u>8,241</u> 8,241	
Total revenues	<u>310,384</u> <u>68,056,861 <u>40,100,793</u></u>	786,297 448,784	63,268 8,959	_68,906,426 40,558,536
COSTS AND OTHER OPERATING EXPENSES				
Cost of sales and services excluding depreciation and amortization	66,006,754 38,198,281	195,556 153,409	2,446 2,267	66,204,756 38,353,957
Depreciation and amortization	503,979 332,012	131,252 172,028	2,440 2,207	635,231 504,040
	66,510,733 38,530,293	326,808 325,437	2,446 2,267	66,839,987 38,857,997
SEGMENT OPERATING				
PROFIT (LOSS)	<u>P 1,546,128</u> <u>P 1,570,500</u>	P 459,490 P 123,347	<u>P 60,822</u> <u>P 6.692</u>	P 2,066,439 P 1,700,540
	Trading June 30, December 31, 2019 2018 (Unaudited) (Audited)	Depot and Logistics June 30, December 31, 2019 2018 (Unaudited) (Audited)	Real Estate June 30, December 31, 2019 2018 (Unaudited) (Audited)	Total June 30, December 31, 2019 2018 (Unaudited) (Audited)
				(
ASSETS AND LIABILITIES Segment assets Segment liabilities	P 61,732,758 P 70,099,484 48,063,588 51,410,451	P 8,603,062 P 564,287 2,580,919 421,481	P2,019,685 P 415,081 714,601 324,206	P 72,335,505 P 71,078,852 50,644,506 52,150,138

Presented below is a reconciliation of the Group's segment information to the key financial information presented in its interim condensed consolidated financial statement (in thousands).

	June 30 2019 (Unaudited)	June 30 2018 (Unaudited)
Revenues Total segment revenues Elimination of intersegment	P 68,906,426	P 40,558,538
revenues	(<u>17,706,646</u>)	(310,384)
Revenues as reported in profit or loss	P 51,199,780	P 40,248,152
Profit or loss Segment operating profit Other unallocated income	P 2,066,439	P 1,700,540
Other unallocated expense Operating profit as reported in profit or loss	2,066,439	1,700,540
Finance costs Finance/Other income	(1,116,029) 36,236	(659,569) 50,097
Profit before tax as reported in profit or loss	P 986,646	P 1,091,068
	June 30 2019 (Unaudited)	December 31 2018 (Audited)
Assets Segment assets Deferred tax liabilities – net Elimination of intercompany accounts	P 72,662,703 307,198 (<u>8,603,062</u>)	307,198
Total assets reported in the consolidated statements of financial position	P 64,059,641	P 64,819,992
Liabilities Segment liabilities Elimination of intercompany accounts	P 50,644,506 (2,580,919)	P 32,673,838
Total liabilities as reported in the consolidated statements of financial position	P 48,063,588	P 32,673,838

5. CATEGORIES, FAIR VALUE MEASUREMENTS AND DISCLOSURES AND OFFSETTING OF FINANCIAL ASSETS AND FINANCIAL LIABILITIES

5.1 Carrying Amounts and Fair Values by Category

The carrying amounts and fair values of the categories of financial assets and liabilities presented in the consolidated statements of financial position are presented below.

	June 30, 2019 (Unaudited)			December 31, 2018 (Audited)			(Audited)	
		Carrying Values		Fair Values	(Carrying Values		Fair Values
Financial Assets Loans and receivables: Cash and cash equivalents Trade and other receivables-net* Due from related parties Construction Bond*** Restricted deposits Refundable rental deposits	P	5,334,543,790 12,006,716,419 393,719,628 - 69,619,290 309,930,107	P	5,334,543,790 12,006,716,419 393,719,628 - 69,619,290 309,930,107	Р	7,889,708,807 11,363,226,589 937,904,172 5,504,822 52,719,265 289,572,937	Р	7,889,708,807 11,363,226,589 937,904,172 5,504,822 52,719,265 289,572,937
Refundable rental deposits	<u>P</u>	18,114,529,234	<u>P</u>	18,114,529,234	<u>P</u>	20,538,636,592	<u>P</u>	20,538,636,592
Financial Liabilities Financial liabilities at amortized cost:								
Interest-bearing loans and borrowings Trade and other payables** Security deposits Customers' cylinder deposits Cash bond deposits	P 	40,057,593,791 6,785,315 321,726,739 378,833,016 52,347,829	P 	40,057,593,791 6,785,315 321,726,739 378,833,016 52,347,829	P	39,945,245,450 7,271,897,097 266,616,512 276,285,588 56,702,491	P	39,945,245,450 7,271,897,097 266,616,512 276,285,588 56,702,491
	<u>P</u>	40,817,286,690	<u>P</u>	40,817,286,690	P	47,816,747,138	P	47,816,747,138

* Excludes certain advances to suppliers and advances subject to liquidation ** Excludes tax-related payables *** Included as part of Others under Prepayments and Other Current Assets

5.2 Fair Value Hierarchy

The Group uses the following hierarchy level in determining the fair values that will be disclosed for its financial instruments.

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities that an entity can access at the measurement date;
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and,
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The level within which the asset or liability is classified is determined based on the lowest level of significant input to the fair value measurement.

For purposes of determining the market value at Level 1, a market is regarded as active if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis.

For investments which do not have quoted market price, the fair value is determined by using generally acceptable pricing models and valuation techniques or by reference to the current market of another instrument which is substantially the same after taking into account the related credit risk of counterparties, or is calculated based on the expected cash flows of the underlying net asset base of the instrument.

When the Group uses valuation technique, it maximizes the use of observable market data where it is available and relies as little as possible on entity specific estimates. If all significant inputs required to determine the fair value of an instrument are observable, the instrument is included in Level 2. Otherwise, it is included in Level 3.

5.3 Valuation Methods and Assumptions

The fair value of the financial assets and liabilities is the amount at which the asset could be sold or the liability transferred in a current transaction between market participants, other than in a forced or liquidation sale. The fair value of loans from banks and other financial liabilities, as well as other non-current financial liabilities is estimated by discounting future cash flows using rates currently available for debt on similar terms, credit risk and remaining maturities. The valuation requires management to use unobservable inputs in the model. Management regularly assesses a range of reasonably possible alternatives for the significant unobservable inputs and determines their impact on the total fair value.

5.4 Fair Value Hierarchy of Instruments Measured at Amortized Cost for which Fair Value is Disclosed

The table below summarizes the fair value hierarchy of the Group's financial assets and financial liabilities which are not measured at fair value in the interim condensed consolidated statements of financial position but for which fair value is disclosed.

June 30, 2019 (Unaudited)

	June 30, 2019 (Unaudited)			
	Level 1	Level 2	Level 3	Total
Financial Assets				
At amortized cost:				
Cash and cash equivalents	P 5,334,543,790	Р -	P	P 5,334,543,790
Trade and other receivables - net	-	-	12,006,716,419	12,006,716,419
Due from related parties	-	-	393,719,628	393,719,628
Restricted deposits Refundable rental deposits	69,619,290	-	309,930,107	69,619,290 309,930,107
	P 5,404,163,080	Р -	P 12,710,366,154	P 18,114,529,234
Financial Liabilities				
Financial liabilities at amortized cost:				
Interest-bearing loans and borrowings	Р -	P - I	2 40.057.593.791	P 40,057,593,791
Trade and other payables	_	_	6,785,315	6,785,315
Cash bond deposits			52,347,829	52,347,829
Customers' cylinder deposits			378,833,016	378,833,016
Security deposits	-	-	321,726,739	321,726,739
	Р -	Р -	P 40,817,286,690	P 40,817,286,690
		December 31	1, 2018 (Audited)	
	Level 1	Level 2	Level 3	Total
Financial Assets				
At amortized cost:				
Cash and cash equivalents	P 7,889,708,807	Р -	Р -	P 7,889,708,807
Trade and other receivables - net	-	-	11,363,226,589	11,363,226,589
Due from related parties	-	-	937,904,172	937,904,172
Restricted deposits	52,719,265	-	-	52,719,265
Refundable rental deposits		_	289,572,937	289,572,937
	P 7,942,428,072	P -	P 12,596,208,520	P 20,538,636,592
Financial Liabilities				
Financial liabilities at amortized cost:				
Interest-bearing loans				
and borrowings	Р -	P - I	2 36,188,613,995	P 36,188,613,995
Trade and other payables	-	-	7,271,897,097	7,271,897,097
Cash bond deposits			56,702,491	56,702,491
Customers' cylinder deposits			276,285,588	276,285,588
Security deposits		_	266,616,512	266,616,512
	Р -	Р -	P 44,060,115,683	P 44,060,115,683

For financial assets with fair value included in Level 1, management considers that the carrying amount of this short-term financial instrument approximates their fair values.

6. RISK MANAGEMENT OBJECTIVES AND POLICIES

The Group is exposed to a variety of financial risks in relation to financial instruments. The Group's financial assets and liabilities by category are summarized in Note 5. The main types of risks are market risk, credit risk and liquidity risk.

The Group's risk management is coordinated with its Parent Company, in close cooperation with the BOD, and focuses on actively securing the Group's short to medium-term cash flows by minimizing the exposure to financial markets.

The Group does not engage in the trading of financial assets for speculative purposes nor does it write options. The most significant financial risks to which the Group is exposed to are described below and in the succeeding pages.

6.1 Market Risk

The Group is exposed to market risk through its use of financial instruments and specifically to foreign currency risk and interest rate risk which result from both its operating, investing

and financing activities.

(a) Foreign Currency Risk

Most of the Group's transactions are carried out in Philippine pesos, its functional currency. Exposures to currency exchange rates arise from the Group's sales to a certain customer and, fuel and tanker importations, which are primarily denominated in U.S. dollars (US\$).

The liability covering the fuel importation is covered by letter of credits (LCs) which is subsequently closed to Philippine peso trusts receipts (TRs). Further, the Group has several U.S. dollar loans from certain banks, which were used to finance its capital expenditures.

The Group also holds U.S. dollar-denominated cash and cash equivalents.

To mitigate the Group's exposure to foreign currency risk, non-Philippine peso cash flows are monitored.

Foreign currency-denominated financial assets and financial liabilities, translated into Philippine pesos at the closing rate follow:

		June 30, 2019 (Unaudited)		
		U.S.	Singapore	
		Dollar	Dollar	
Financial assets Financial liabilities	P (41,666,732 P 106,115,123)	49,942	
Net exposure	P	64,448,391 P	49,942	

	December 31, 2	December 31, 2018 (Audited)			
	U.S.	Singapore			
	Dollar	Dollar			
Financial assets	P 5,361,837,054	P 5,566,810			
Financial liabilities	(5,253,328,012)	14,176,750			
Net exposure	(<u>P 108,509,042</u>)	P 8,609,940			

The following table illustrates the sensitivity of the Group's profit before tax with respect to changes in Philippine peso against U.S. dollar exchange rates. The percentage changes in rates have been determined based on the average market volatility in exchange rates, using standard deviation, in the previous six and 12 months, respectively, at a 99% confidence level.

	<u>June 30, 2019</u> U.S. <u>Dollar</u>		O (Unaudited) Singapore Dollar		
Reasonably possible change in rate Effect in profit before tax Effect in equity after tax	(P (10.808% 4,357,137) 3,049,996)		14.012% 6,998 4,899	
	_	December 31, U.S. Dollar	<u>2018</u>	(Audited) Singapore Dollar	
Reasonably possible change in rate Effect in profit before tax Effect in equity after tax	P	11.14% 12,087,907 8,461,535	Р(16.28% 1,401,698) 981,189	

Exposures to foreign exchange rates vary during the year depending on the volume of foreign currency denominated transactions. Nonetheless, the analysis above is considered to be representative of the Group's currency risk.

(b) Interest Rate Risk

The Group's policy is to minimize interest rate cash flow risk exposures on long-term financing. Long term borrowings are therefore usually made at fixed rates. As of June 30, 2019 and 2018, the Group is exposed to changes in market interest rates through its cash and cash equivalents and certain interest-bearing loans and borrowings, which are subject to variable interest rates. All other financial assets and financial liabilities have fixed rates.

The Group's objectives and policies for managing interest rate risks are described in its recent annual consolidated financial statements.

(c) Other Price Risk

The Group's market price risk arises from its purchases of fuels. It manages its risk arising from changes in market prices by monitoring the daily movement of the market price of

fuels and to some extent, using forward and other similar contracts to manage the fluctuation of the fuel price.

6.2 Credit Risk

Credit risk is the risk that a counterparty may fail to discharge an obligation to the Group. The Group is exposed to this risk for various financial instruments arising from granting of loans and selling goods and services to customers including related parties; and placing deposits with banks.

The Group continuously monitors defaults of customers and other counterparties, identified either individually or by group, and incorporates this information into its credit risk controls. The Group's policy is to deal only with creditworthy counterparties. In addition, for a significant proportion of sales, advance payments are received to mitigate credit risk.

Estimate of the fair value of collateral held against trade and other receivables as of June 30, 2019 and December 31,2018 follows:

	<u>June 30,2019</u>		Dec. 31, 2018	
Standby letter of credits	P	791,138,004	Р	940,522,926
Cash bond		334,760,473		318,976,639
Real estate mortgage		74,192,730		68,138,850
	<u>P :</u>	1,200,091,207	P	1,327,638,425

Generally, the maximum credit risk exposure of financial assets is the carrying amount of the financial assets as shown in the consolidated statements of financial position or in the detailed analysis provided in the notes to the consolidated financial statements, as follows.

	June 30, 2019 (Unaudited)	December 31, 2018 (Audited)
Cash and cash equivalents	P 5,334,543,790	P 7,889,708,807
Trade and other receivables – net*	12,006,716,419	11,363,226,589
Due from related parties	393,719,628	937,904,172
Construction Deposit**	-	5,504,822
Restricted deposits	69,619,290	52,719,265
Refundable rental deposits	309,930,107	<u>289,572,937</u>
	P 18,114,529,234	P 20,538,636,592

^{*}excluding certain advances to suppliers and advances subject to liquidation

The Group's management considers that all the above financial assets that are not impaired or past due for each reporting dates are of good credit quality. The Group's objectives and policies for managing credit risk are described in its recent annual consolidated financial statements.

The Group's management considers that all the above financial assets that are not impaired or past due for each reporting dates are of good credit quality. The Group's objectives and policies for managing credit risk are described in its recent annual consolidated financial statements.

^{**}included as part of Others under Prepayments and Other Current Assets

(a) Cash and Cash Equivalents

The credit risk for cash and cash equivalents is considered negligible, since the counterparties are reputable banks with high quality external credit ratings. Included in the cash and cash equivalents are cash in banks and short-term placements which are insured by the Philippine Deposit Insurance Corp. up to a maximum coverage of P0.5 million for every depositor per banking institution.

(b) Trade and Other Receivables and Due from Related Parties

The Group applies the PFRS 9 using internal credit ratings translated to external credit ratings [i.e. Standard & Poor's(S&P)] in order to reference/benchmark with published equivalent external cumulative PD. The Group's definition of Trade and Other Receivables and Due from Related Parties classification [known as Phoenix Risk Rating (PRR)] and corresponding credit risk ratings are presented in the next page.

Phoenix	Description (PRR))	Equival	S&P
Risk Rating (PRR)	Financial and Business Profiles	Other Information	ent S&P Rating	PD (%)
PRR 3A	Counterparties with both very strong financial and business profiles. Lowest risk of default in the scale.	These counterparties do not have a greater-than-normal risk. The track record of the client in terms of profit is	BBB	0.01 – 0.02
PRR 2A	Counterparties with strong financial profile and very strong business profile or vice versa.	very good and exhibits highest quality under virtually all economic conditions.	BBB	0.021 - 0.03
PRR 1A	Counterparties with a strong to adequate financial profile and very strong to adequate business profile.	conditions. Probability of default is quite low and it bears some degree of stability and substance. However, client may be susceptible to cyclical changes and more concentration of business risk, by product or by market.	BBB	0.031 - 0.08

			D.D.	0.00:
PRR 3B	Counterparties with a sustainable financial profile and adequate business profile.	Counterparties whose risk elements are sufficiently pronounced to withstand normal business cycles	BB	0.081 - 0.26
PRR 2B	Counterparties with an average financial profile and sustainable business profile.	but any prolonged unfavorable economic and/or market period would create an immediate deterioration beyond acceptable levels.	BB	0.261 - 0.41
PRR 1B	Counterparties with both average financial and business profile.	Credit exposure is not at risk of loss at the moment but performance of the client has weakened and unless present trends are reversed, could lead to losses.	В	0.411 - 1.13
PRR 3C	Counterparties with an average financial profile and adequate business profile.	This rating is given to a client where repayment of the receivable, through normal course of	CCC/C	1.131 - 1.96
PRR 2C	Counterparties with a weak financial profile and adequate business profile.	business, may be in jeopardy due to adverse events. There exists the possibility of future losses to the institution unless given closer supervision.	CCC/C	1.961 - 3.71
PRR 1C	Counterparties with a weak financial profile and sustainable business profile.	Counterparties credits or portions thereof which exhibit more severe weaknesses. This	D	3.72- 100
PRR D	Counterparties with a weak	rating is given to a counterparties	D	100

	financial profile	whose		
	and average	receivables or		
	business	portions thereof		
	profile.	are considered		
	Counterparties	uncollectible.	D	100
	with both weak	The collectible		
	financial profile	amount, with no		
	and business	collateral or		
	profiles.	which collateral		
		is of little value,		
		is difficult to		
PRR F		measure and		
		more practical to		
		write-off than to		
		defer even		
		though partial		
		recovery may be		
		obtained in the		
		future.		

A reconciliation of the closing loss allowance for trade and other receivables and due from related parties as at June 30, 2019 and December 31, 2018 to the opening loss allowance is presented below:

		Trade and Other Receivables		e from ed Parties
Credit Loss allowance at January1, 2019		634,396,128	Р	1,908,282
Decrease in credit loss allowance during the year Write-offs	(23,001,718)		2,451,245
Recoveries	(10,708,024)		
Credit loss allowance at June 30, 2019	<u>P</u>	600,686,636	<u>P</u>	4,359,527
		Trade and Other Receivables		e from ed Parties
Loss allowance at December 31, 2017 – PAS 39 Additional loss allowance charged to	Р	478,153,676	Р	-
opening retained earnings		107,699,501		1,908,282
Loss allowance at January 1, 2018 – PFRS 9 Increase in credit loss allowance		585,853,177		1,908,282
during the year		68,465,111		-
Write-offs Recoveries	(17,153,577) 2,768,583)		-
Credit loss allowance at December 31, 2018	` <u> </u>	634,396,128	<u>P</u>	1,908,282

The credit loss allowance provided as of June 30, 2019 is as follows:

	Trade an	d Other Receivables				
PRR	S&P Rating	PD Rate Range		stimated Gross arrying Amount at Default		Credit Loss Allowance
PRR 3A PRR 2A PRR 1A PRR 3B PRR 2B PRR 1B PRR 3C PRR 2C PRR 1C/D/F	BBB BBB BB BB B CCC/C CCC/C	0.01 - 0. 02 0.021 - 0. 030 0.031 -0.080 0.081 -0.260 0.261 -0.410 0.411 -1.13 1.131 - 1.96 1.961 - 3.71 3.72-100	P	237,206,287 324,073,360 350,248,411 3,181,303,308 1,049,186,625 592,610,891 177,232,951 211,035,979 2,026,343	P	23,722 97,222 280,225 8,296,009 4,308,418 6,797,891 3,757,961 7,919,204 2,026,343
			<u>P</u>	6,124,924,056	<u>P</u>	33,606,995

	Due Fron	m Related Parties				
PRR	S&P Rating	PD Rate Range		stimated Gross arrying Amount at Default	_	Credit Loss Allowance
PRR 2A PRR 1A PRR 3B PRR 2B PRR 3C PRR 2C	BBB BBB BB BB CCC/C CCC/C	0.01 - 0.03 0.04 - 0.08 0.09 - 0.26 0.27 - 0.41 0.42 - 1.96 1.97 - 3.71	P _	1,103,681,266 949,700,010 746,964,443 9,589,608 996,816 34,147,800	Р	331,104 759,826 1,942,107 39,317 20,288 1,266,883
			Р	2,845,079,945	Р	4,359,527

The credit loss allowance provided as of December 31, 2018 is as follows:

	Trade and	Other Receivables				
PRR	S&P Rating	PD Rate Range	Carry	nated Gross ving Amount t Default		Credit Loss Allowance
PRR 3A	BBB	0.14 - 0.62	Р	52.149.981	Р	215 229
PRR 3A PRR 2A	BBB	0.14 - 0.62 0.14 - 0.62	=	2.436.112.580	Ρ	215,228 5.789.403
PRR 1A	BBB	0.14 – 0.62		3,376,579,304		5,932,107
PRR 3B	BB	0.63 - 1.90		3,228,077,625		21,232,653
PRR 2B	BB	0.63 - 1.90		,569,274,748		6,774,836
PRR 1B	В	3.16 – 6.53		405,322,564		25,020,588
PRR 3C	CCC/C	17.97 - 22.33		68,521,800		13,649,151
PRR 2C	CCC/C	17.97 – 22.33		335,572,541		64,998,979
PRR 1C/D/F	D	100		490,783,183		490,783,183
			<u>P 11</u>	,962,394,326	<u>P</u>	634,396,128

	Due Fro	m Related Parties				
PRR	S&P Rating	PD Rate <u>Range</u>	Ca	timated Gross rrying Amount at Default		Credit Loss Allowance
PRR 3A PRR 1A PRR 3B	BBB BBB BB	0.14 - 0.62 0.14 - 0.62 0.63 - 1.90	P 	61,149,279 808,510,976 70,152,199	P 	85,609 1,414,100 408,573
			<u>P</u>	939,812,454	<u>P</u>	1,908,282

Some of the unimpaired trade and other receivables are past due at the end of the reporting date. The age of financial assets past due but not impaired is presented below.

	June 30, 2019 <u>(Unaudited)</u>	December 31, 2018 (Audited)
Not more than one month	P 969,489,769	P 577,035,340
More than one month but not more than two months	944,378,629	681,732,537
More than two months but not more than six months	645,949,970	1,475,835,606
More than six months but not more than one year	464,033,625	579,628,183
More than one year	704,077,917	455,810,155
	P 3,727,929,611	<u>P 3,770,041,821</u>

In respect of due from a related party, the Group has assessed that these advances are collectible and the credit risk exposure is considered to be low.

6.3 Liquidity Risk

The Group manages its liquidity needs by carefully monitoring scheduled debt servicing payments for long-term financial liabilities as well as cash outflows due in a day-to-day business. Liquidity needs are monitored in various time bands, on a day-to-day and week-to-week basis, as well as on the basis of a rolling 30-day projection. Long-term liquidity needs for a 6-month and one-year period are identified monthly.

The Group maintains cash and cash equivalents to meet its liquidity requirements for up to 60-day periods. Excess cash are invested in time deposits. Funding for long-term liquidity needs is additionally secured by an adequate amount of committed credit facilities and the ability to sell long-term financial assets.

This compares to the maturity of the Group's financial liabilities as of June 30, 2019 (Unaudited) as presented below.

	Current			Nor	n-current
	Within 6 months	6 to 12 months		1 to 5 years	More than 5 years
Interest-bearing loans and borrowings Trade and other payables	P 26,297,013,455	P 1,388,333,333	P	6,791,666,667	P 5,580,580,335
(excluding tax-related payables)		6,785,313,175		-	
Security deposits	-	-		321,726,739	-
Customers' cylinder deposits	-	-		-	378,833,016
Cash bond				_	52,347,829
	P 26,297,013,455	P 8,173,646,508	<u>P</u>	7,113,393,406	P 6,011,761,180

As of December 31, 2018 (Audited), the Group's financial liabilities have contractual maturities which are summarized as follows:

	Curre	ent	Non-current		
	Within	6 to 12	1 to 5	More than	
	6 months	months	years	5 years	
Interest-bearing loans					
and borrowings	P 21,479,255,558	P 6,272,692,441	P 11,302,340,399	P 4,925,525,000	
Trade and other payables					
(excluding tax-related		6,452,331,850			
payables)	819,565,247		-	-	
Security deposits	-	-	266,616,512	-	
Customers' cylinder deposits	-	-	-	276,285,588	
Cash bond				56,702,491	
	P 22,316,820,805	P 12,725,024,291	P 11,568,956,911	P 5,258,513,079	

7. INVENTORIES

Inventories which are stated at cost, which is lower than its net realizable value, are broken down as follows:

	June 30, 2019 <u>(Unaudited)</u>	December 31, 2018 (Audited)
At cost:		
Fuels	P 7,159,691,094	P10,303,317,190
Lubricants	453,630,017	427,496,011
LPG	262,510,185	157,495,582
Others	95,578,934	247,185,503
	<u>P 7,971,410,230</u>	P11,135,494,286

Under the terms of agreements covering the liabilities under trust receipts, inventories with carrying amount of P4,803.5 million and P3,045.6 million as of June 30, 2019 and December 31, 2018, respectively, have been released to the Group in trust for by the bank.

The Group is accountable to the bank for the trusted inventories or their sales proceeds.

There was no Inventory write-down in June 30, 2019 and December 31, 2018.

8. PROPERTY, PLANT AND EQUIPMENT

The reconciliation of the carrying amounts of property, plant and equipment is shown below.

	June 30,			December 31,
	2019	2018		2018
	(Unaudited)	(Unaudited)	_	(Audited)
Balance at beginning of period	P 18,715,994,505	13,400,687,345	P	13,400,687,345
Business combination – net	215,698,587*	310,465,153		370,140,357
Additions	3,364,227,055	2,200,903,352		4,779,363,474
Revaluation Increments				1,219,846,043
PFRS 16 Leases (Right to Use recognition)	973,980,946			
Disposals – net	(2,175,141)	(1,820,769)	(28,844,956)
Depreciation and amortization	(635,581,410)	(484,457,851_)	(<u> </u>	1,025,197,758)
Balance at end of the period	P 22,632,144,542	P 15,425,777,230	Р	18,715,994,505

^{*}Related to PhoenixVietnam Gas LLC

9. INTANGIBLE ASSETS

The reconciliation of the carrying amounts of intangible assets is shown below.

	Ju	December 31,		
	2019	2018	2018	
	(Unaudited)	(Unaudited)	(Audited)	
Balance at beginning of period Additions	P 328,054,350 11,914,391	P 274,931,452 37,808,739	P 274,931,452	
Amortization expense for the period	(25,202,639)	19,232,393)	(53,122,898)	
Balance at end of the period	P 314,766,102	P 293,507,798	P 328,054,350	

10. INTEREST-BEARING LOANS AND BORROWINGS

Interest-bearing loans and borrowings are broken down as follow:

		June 30, 2019 (Unaudited)	December 31, 2018 (Audited)
Current:			
Liabilities under LC and TR		P 5,063,645,606	P 3,045,567,756
Term loans		19,283,190,301	16,667,005,937
Liabilities under short-term			
commercial papers		3,338,510,882	6,596,913,591
		27,685,346,789	26,309,487,284
Non-current –			
Obligations under finance lease*			
Term loans		12,372,247,002	13,590,520,166
	<u>P</u>	40,057,593,791	P39,900,007,450

^{*}first time adoption of PFRS 16 (leases)

10.1 Liabilities under Letters of Credits and Trust Receipts

The Group avails of LC and TR lines with local banks to finance its purchases of inventories. These short-term trust receipts bear interests based on prevailing market interest rates at an average of **6.81%** and 6.14% per annum as of June 30, 2019 and December 31, 2018, respectively.

10.2 Borrowings and Repayments

The Group has term loan with outstanding balance as of June 30, 2019 of P12,372.0 million. The loans bear interest ranging from 5.5 % to 7.6% and is repayable in various dates until 2025.

As of June 30, 2019, repayments of term loans amounting to P 671,666.6 million were made in line with previously disclosed repayment terms.

11.RELATED PARTY TRANSACTIONS

The Group's related parties include the ultimate Parent Company, PPHI, stockholders, the Group's key management personnel, entities under common ownership by the ultimate parent Company and others as described below and in the succeeding pages.

The summary of the Group's transactions with its related parties for the periods ended June 30, 2019 and 2018 and the related outstanding balances as of June 30, 2019 and December 31, 2018 is presented below.

	Amoun	t of Transactions	S Outstan	Outstanding Balance		
Related Party Category	June 30, 2019 (Unaudited)	June 30, 2018 (Unaudited)	June 30, 2019 (Unaudited)	December 31 2018 (Audited)		
Other related parties	·		•	·		
under common						
Ownership						
Sale of subsidiaries			P	P 500,000,000		
Sale of goods	17,273,555,852	1,976,953,702		1,851,288,462		
Purchases of services				2,467,366		
Advances to suppliers		-	-	-		
Management fees	162,576,436		243,999,368	86,598,808		
Rentals	, ,	40,886,212	, ,	5,774,879		
Due from related		, ,		, ,		
parties	-			929,271,644		
Due to related						
parties	-	-	-	-		
Donations	-	-	-	-		
Udenna Corporation						
Advances to				4.447.404.04		
				1,167,194,84		
suppliers Rentals	-	3,842,000		1 710,545		
Associate	-	3,042,000	-	/10,343		
Technical ship						
Services			_			
Key management	-	-	-	-		
personnel						
Salaries and						
employee						
benefits	122,899,802	73,372,350	_	_		
Deficites	122,077,002	13,314,330		-		

11.1 Sale of Goods

The Group sells products to certain related parties under common ownership. Goods are sold on the basis of the price lists in force with non-related parties. The outstanding receivables from related parties are unsecured, do not bear any interest and collectible in cash on demand. No impairment loss was recognized for the three months ended June 30, 2019 and 2018 based on management's assessment.

11.2 Purchases of Goods and Services

The Group purchased goods and services from related parties on the basis of price lists in force with non-related parties. The outstanding balances are unsecured, non-interest bearing, payable on demand and normally settled in cash.

In addition, the Group advances certain amount to certain related parties for the purchase of services. The amount is credited upon the performance of the contractual obligation by the related parties. Management has assessed that there are no impairment losses required to be recognized on the advances to suppliers as of the three months ended June 30, 2019.

11.3 Due from Related Parties

The Group grants and obtains unsecured advances to and from related parties under common ownership for working capital requirements and other purposes. Due from Related Parties (excluding advances to CISC) are either receivable in cash or paid through offsetting, unsecured non-interest-bearing liabilities and are expected to be paid within one year.

11.4 Disposal and Acquisition of Subsidiaries / Joint Ventures

On February 21, 2019, Pnx Vietnam, a subsidiary of Phoenix Energy International Holdings Pte. Ltd. based in Singapore completed the purchase of 75% shares of Phoenix Gas Vietnam LLC (PGV LLC). PGV LLC is engaged in LPG business operating based in Ho Chi Minh City, Vietnam.

On March 14, 2019, Phoenix Pilipinas Gas and Power Inc. was incorporated. Its primary business purpose is to engage in trading and selling in wholesale basis of natural gas and liquefied natural gas.

There is no disposal of subsidiaries for the six months ended June 30, 2019.

12. EQUITY

12.1 Capital Stock

Capital stock consists of:

Capital stock consists	of:					
	For the si Ended J (Unau	une 30,	Shares For the year ended December 31, 2018 (Audited)	For the si ended J (Unau	une 30,	Amount For the year ended December 31, 2018 (Audited)
Preferred – cumulative, nonvoting, non-participating, non-convertible into common shares - P1 par value						, ,
Authorized:	50,000,000	50,000,000	50,000,000	P 50,000,000	<u>P 50,000,000</u>	<u>P 50,000,000</u>
Issued: Balance at beginning of year Issuance during the year Balance at end of year Treasury shares Issued and outstanding	22,000,000 	30,000,000 	30,000,000 <u>2,000,000</u> 32,000,000 (<u>10,000,000</u>) <u>22,000,000</u>	P 22,000,000	30,000,000)(5,000,000)	2,000,000 32,000,000
Common – P1 par value Authorized: Issued:	<u>2,500,000,000</u>	<u>2,500,000,000</u>	<u>2,500,000,000</u>	P2,500,000,000	<u>P2,500,000,000</u>	P 2,500,000,000
Balance at beginning of year Issuance during the year	1,090,004,232	1,431,538,232 2,201,000	1,428,777,232 2,766,000	P 1,090,004,232	P1,431,538,232 2,201,000	P 1,431,538,232 2,766,000
Balance at end of year Treasury shares	1,090,004,232	1,433,739,232	1,431,538,232 (31,000,000)	1,090,004,232	1,433,739,232	1,434,304,232 (344,300,000)
Issued and outstanding	1,090,004,232	1,433,739,232	1,403,304,232	P 1,090,004,232	P1,433,739,232	P 1,090,004,232
				P 1,107,004,232	P1,458,739,232	P 1,112,004,232

12.2 Employee Stock Options

On January 24, 2013, the Parent Company's BOD approved the ESOP for its eligible employees.

The initial offering date of the option was on July 1, 2016 and will vest five years from the date of grant. Pursuant to this ESOP, on July 1, 2016, the Parent Company granted share options to certain key executives to subscribe to 24.5 million common shares of the Parent Company equivalent to 2.2% of the total issued shares, at an exercise price of P5.68 per share.

Stock options will be granted in two tranches until July 1. 2021. The allocation for Tranche 1 every year is computed at 10.0% of the total available shares for exercise. Meanwhile, the allocation for Tranche 2 is based on the forecasted assessment of the executives' performance rating for five years.

The fair value of the option granted was estimated using a variation of the Black-Scholes valuation model that takes into account factors specific to the ESOP. The following principal assumptions were used in the valuation:

Life of the option		5 years
Current share price at grant date	P 6.25	•
Exercise price at grant date		P 5.68
Standard deviation of the rate of return	0.4	
Risk-free interest rate		3.80%

The underlying expected volatility was determined by reference to historical date of the Group's shares over a period of time consistent with the option life.

The underlying expected volatility was determined by reference to historical date of the Company's shares over a period of time consistent with the option life.

A total of P7.2 million and P11.6 million share-based executive compensation is recognized in 2018 and 2017, respectively, and presented as part of Employee benefits under Selling and Administrative Expenses account in 2017 and 2016 consolidated statements of comprehensive income, respectively, with a corresponding credit to Retained Earnings account.

12.3 Cash Dividends

The details of the Parent Company's cash dividend declarations, both for preferred and common shares, for the six months ended June 30 (unaudited) are as follows:

		2019		2018
Common shares Preferred shares	P 	296,952,933 73,789,368	P	214,730,735 97,455,000
	<u>P</u>	370,742,301	<u>P</u>	312,185,735

12.4 Other Interim Disclosures

The Group's management is not aware of the following or is not applicable to the Group's interim operations:

- Unusual items that materially affect the Group's interim condensed consolidated assets, liabilities, equity, net income or cash flows because of their size, nature or incidents;
- Material changes in contingent liabilities or contingent assets since the last annual balance sheet date;
- Existence of material contingencies and other events of transactions that are material to an understanding of the current interim period;
- Events that will trigger direct or contingent material financial obligations to the Group;
- Material off-balance sheet transactions, arrangements, obligations (direct or contingent) and other relationships of the Group;
- Significant elements of income or loss that did not arise from the Group's continuing operations;
- Material events subsequent to end of the reporting period that have not been reflected
- in this report;
- Material changes in the composition of the Group, including business combination, acquisition or disposal of subsidiaries, restructurings and discontinuing operations; and,
- Any seasonal aspect that had a material effect on the consolidated financial condition or results of operation.

12.5 Earnings Per Share

EPS were computed as follows:

	For the six mon Jun (Una	For the year ended December 31, 2018		
	2019	2019 2018		
a) Net profit pertaining to common shares	P 823,036,930	P 872,342,578	P 2,455,907,552	
b) Net profit attributable to common shares and potential common shares	823,036,930	872,342,578	2,455,907,552	
c) Weighted average number of outstanding common shares	1,403,304,232	1,436,881,267	1,424,576,265	
 d) Weighted average number of outstanding common and potential common shares 	1,403,304,232	1,441,664,302	1,426,593,300	
Basic EPS (a/c)	P 0.59	<u>P</u> .61	P 1.72	
Diluted EPS (b/d)	P 0. 59	P .61	P 1.72	

13. COMMITMENTS AND CONTINGENCIES

As of June 30, 2019 and December 31, 2018, the Group has commitments of more than P3,000.0 million and P6,000.0 million, respectively, for expansion on petroleum retail network, depot, terminalling and logistics facilities, information technology infrastructure and other major expansions related to its business development. The Group has a network of 630 and 615 operating retail service stations as of June 30, 2019 and December 31, 2018, respectively. An additional of 10 and 8 retail service stations are opened and under various stages of completion as of June 30, 2019 and December 31, 2018, respectively.

The Group plans to expand further its petroleum retail service stations and carry out its investments in its subsidiaries to put up depot and terminalling facilities in strategic locations and complete its chain of logistical support to strengthen its foothold in the industry.

As of June 30, 2019 and December 31, 2018, the Parent Company has unused LCs amounting to P11,507.8 million and P17,111.3 million, respectively.

There are commitments, guarantees and contingent liabilities that arise in the normal course of operations of the Group which are not reflected in the accompanying interim condensed consolidated financial statements. Management of the Group is of the opinion, that losses, if any, from these items will not have any material effect on its interim condensed consolidated financial statements.

In addition, there are no material off-balance sheet transactions, arrangements, obligations and other relationships of the Group with unconsolidated entities or other persons created during the reporting period.

14. EVENTS AFTER THE REPORTING PERIOD

There are no material events that occurred subsequent to the interim period that is required to be recorded or disclosed in these interim condensed consolidated financial statements.

15. SEASONAL FLUCTUATIONS

There were no seasonal aspects that had a material effect on the financial condition or results of operations of the Group.

Item II: MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATION

Comparable discussion on Material Changes in Results of Operations for the Period Ended June 30, 2019 vs. June 30, 2018.

Revenues, Cost of Sales and Gross Margins

The Group's **Revenues** during the first half of 2019 grew to ₱51.200 billion, about 27.2% higher compared to the ₱40.248 billion generated in the same period of 2018. This was mainly due to the 28.0% growth in total volume sold for the comparative six-month period (2019: 1,623 million liters vs. 2018: 1,271 million liters). In addition, the second round of increase in the excise tax rates of petroleum products under the Tax Reform for Acceleration and Inclusion (TRAIN) law was implemented starting January 2019 resulting in the rise of domestic oil prices. This was augmented by the ₱0.637 billion sales contributed by Philippine Family Mart CVS, Inc. (PFM) and ₱57 million sales contributed by Action Able, Inc.

The 352 million liters incremental sales volume was mainly attributable to the additional 180 million liters sold by Pnx Singapore to third parties as well as the 21 million liters sold by PNX Vietnam. Moreover, volume sold by both the parent company and Phoenix LPG Philippines, Inc. (PLPI) were higher by 112 million liters (12.9%) and 12 million liters (24.4%), respectively, during the comparative years.

Similarly, **Cost of Sales and Services** increased by 27.2%, from \$35.813 billion in the first half of 2018 to \$45.557 billion in the same period of 2019, as a result of the volume growth and the imposition of the new excise tax rates.

Consequently, Gross Margin rose by 27.2% or ₱1.208 billion, with Gross Margin Rate sustained at 11%.

Operating Expenses, Non-operating Expenses, Recurring Income

Selling and Administrative Expenses grew by 30.8% to ₱3.576 billion during the first half of 2019 vis-à-vis the ₱2.734 billion 2018 level in spite of the 21.0% growth in volume sold. The company continued to implement cost-effective programs aimed to streamline its processes and reduce cost.

On the other hand, **Net Non-operating Charges** of ₱1.080 billion was ₱0.470 billion more than the ₱0.609 billion incurred in 2018. The 77.2% increment was mainly on account of the combined effect of the increase in benchmark lending rates implemented starting in May 2018, as well as the additional debts incurred to finance the company's network expansion program, including its support systems and facilities.

Operating, Net and Comprehensive Incomes

Notwithstanding the increase in operating expenses, the 2019 **Operating Income** of ₱2.066 billion grew by 21.5% (₱0.366 billion) compared to the 2018 Operating Income of ₱1.700 billion.

However, with the rise in Net Non-operating Charges, the 2019 **Net Income Before Tax** (NIBT) of ₱0.987 billion declined by 9.6% (₱0.104 billion) vis-à-vis the 2018 NIBT of ₱1.091 billion.

Meanwhile, for the first half of 2019, the company recorded a ₱0.032 billion translation adjustment related to Pnx SG's operations, slightly lower than the ₱0.039 billion recorded in 2018. As such, **Comprehensive Income** of ₱0.929 billion, was 7.9% lower than the ₱1.009 billion reported in the same period in 2018.

Financial Condition

(As of June 30, 2019 versus December 31, 2018)

Consolidated resources as of June 30, 2019 stood at ₱64.059 billion, slightly lower than ₱64.660 billion level as of December 31, 2018. This was mainly due to the decrease in Cash and Cash Equivalents used in the settlement of debts and partial redemption of the company's Preferred Shares.

Cash and Cash Equivalents decreased by 32% (from ₱7.890 billion in December 31, 2018 to ₱5.334 billion as of June 30, 2019) as the company settled its maturing loans and partly redeemed Preferred Shares.

Similarly, **Trade and Other Receivables** increased by 1.2% (from ₱15.031 billion as of December 31, 2018 to ₱15.218 billion as of June 30, 2019) inspire the increase in revenue resulting from the intensified collections strategy.

Inventory was 28.4% lower at ₱7.971 billion as of June 30, 2019, from ₱11.135 billion as of December 31, 2018 as the company effected strategies to reduce its days inventory.

As of June 30, 2019, the Group's **Property and Equipment**, net of accumulated depreciation, increased to \$\mathbb{P}22.632\$ billion versus the \$\mathbb{P}18.716\$ billion as of December 31, 2018. The 20.9% growth represented the value of the assets of the newly acquired subsidiaries, the continuing expansion program of the group and the implementation of PFRS 16.

Interest-bearing Loans and Borrowings, both current and non-current of ₱40.058 billion as of June 30, 2019 slightly increased from ₱39.900 billion as of December 31, 2018 or by 0.4%. The availment of new loans to service the working capital requirements, the bulk of which was drawn by PNX SG, as well as the company's various capital expenditures was partly offset by the settlement of debts.

Trade and Other Payables decreased by 26.8% from ₱7.435 billion as of December 31, 2018 to ₱5.447 billion as of June 30, 2019 in conjunction with the management of company's inventory.

Total Stockholders' Equity increased to ₱15.996 billion as of June 30, 2019 from ₱15.973 billion as of December 31, 2018, (by 0.1%). The 7.1% growth in retained earnings came from the ₱0.929 billion net income realized during the first six months of 2019, but partly offset by the payment of dividends on both Common and Preferred shares, as well as the partial redemption of Preferred issued in prior years.

Key Performance Indicators and Relevant Ratios

The Group's key performance indicators and relevant ratios and how they are computed are listed below:

	<u>June 30, 2019</u>	<u>December 31, 2018</u>
Current Ratio ¹	1.5x : 1x	1.1x : 1x
Debt to Equity Ratio ²	3.0x : 1x	3.0x : 1x
Net Book Value per Share ³	₽ 8.71	₽ 8.68
Debt to Equity Interest-Bearing ⁴	2.5x : 1x	2.5x:1x
Earnings per Share ⁵	₱ 0.59	₱ 1.72

Notes:

- 1 Total current assets divided by current liabilities
- 2 Total liabilities divided by tangible net worth
- 3 Total stockholder's equity (net of Preferred) divided by the total number of shares issued and outstanding
- 4 Interest Bearing Debts divided by Total stockholder's equity
- 5 Period or Year Net income after tax divided by weighted average number of outstanding common shares

These key indicators were chosen to provide management with a measure of the Group's financial strength (Current Ratio and Debt to Equity) and the Group's ability to maximize the value of its stockholders' investment in the Group (Return on Equity, Net Book Value Per Share and Earnings Per Share). Likewise, these ratios are used to compare the Group's performance with similar companies.

Material (5% or more) Changes to the Group's Balance Sheet as of June 30, 2019 vs. December 31, 2018

32% decrease in Cash and Cash Equivalents Settlement of debts during the period.

28% decrease in Inventory Reduced days inventory.

65% increase in Prepayments and other current assets.

Due to the renewal of insurances and local government taxes of all the assets, prepaid rentals advertising and other services and acquisitions which will cover the periods beyond June 30, 2019.

21% increase in PPE

Due to new acquisitions, and construction of new retail and depot facilities, and the recognition of Right to Use Asset in compliance with the implementation of PFRS 16.

15% increase in Goodwill

Due to the acquisition of Phoenix Gas Vietnam.

23% increase in Non-current Asset

Due to the increase in security and rent deposit for leases and rentals.

5% increase in Interest Bearing Loans- Current

Due to the Long Term Contracts maturing within 12 months from June 30, 2019.

27% decrease in Trade Payables

In relation to the decrease in days inventory

21% increase in Income Tax Payable

Due to the increased Taxable Income of Non-ITH Subsidiaries, net of applied Withholding Tax Certificates

9% decrease in Interest Bering Loans - Non-current

Net of the settled and maturing in the next 12 months after June 30, 2019

195% increase in Non-current liabilities

Due the recognition of Finance Lease Liabilities in compliance with PFRS 16

7% decrease in Additional Paid-in Capital

Due to the Preferred Shares Redemption

72% decrease in Accumulated Translation Adjustments

Due to increased transaction of the foreign currency denominated subsidiary, Pnx Singapore.

7% increase in Retained Earnings

Increase coming from the Net Income after tax net of the dividends declared and distributed during the year.

Material (5% or more)changes to the Group's Income Statement as of June 30, 2019 vs. June 30, 2018

27% increase in Sale of Goods

Due to the revenues coming from the new subsidiaries namely; PLPI, Pnx SG and Pnx Energy, coupled with the additional volume sold relative to last year (by 34%). The parent company recorded an 8% improvement on its volume sold this year while Pnx SG volume increased by 20% compared to the same period of last year.

106% increase in fuel service, storage income, rental income and other revenue

This is due increase in into-plane services, additional rental income from new retail stations, non-fuel related businesses and from Action Able, Inc.

27% increase in Cost of Sales and Services

This mirrors the increase in the sale of goods, reflecting the price movements in the world market during the year which is little higher compared to the same period in 2018. The increase in excise tax rates on petroleum products also contributed to the increment.

69% increase in Finance Costs

A substantial portion represents interest from the P6B loan used to acquire Petronas during the last quarter of 2017 and from the 7B STCP from PNB capital.

72% increase in Finance Income and Others

Net realized and unrealized forex gains and additional income of Pnx SG.

100% increase in Equity Share in Net Income of a Joint Venture

This is the net share from PAPI, PSPC and Galaxi join ventures.

24% decrease in Other income

Lower Other and Miscellaneous Income.

26% decrease in Tax Expense

Due to the additional ITH granted to the parent company.

18% decrease in Translation Adjustments

Due to the increased forex exposure on the increased transactions of the foreign denominated subsidiary.

There are no other material changes in the Group's financial position (5% or more) and condition that will warrant a more detailed discussion. Furthermore, there are no material events and uncertainties known to management that would impact or change the reported financial information and condition of the Group.

PART II - OTHER INFORMATION

- 1. The Parent Company held its annual stockholders' meeting last March 15, 2019 at the Phoenix Petroleum Corporate Headquarters, Lanang, Davao City, Philippines.
- 2. The Board of Directors approved the declaration of cash dividend of ₱0.15 per share as disclosed last March 14, 2019, with record date of April 8, 2019 and payment date of May 8, 2019.
- 3. The Board of Directors has declared cash dividends for the Company's preferred shares (3rd Tranche) for the first half of 2019 as follows:

Shares	Record Date	Payment Date	Interest Rate Per
			Annum
PNX3A	February 19, 2019	March 18, 2019	7.427%
PNX3B	February 19, 2019	March 18, 2019	8.1078%
PNX3A	May 22, 2019	June 18, 2019	7.427%
PNX3B	May 22, 2019	June 18, 2019	8.1078%

- 4. On December 2018, the Company obtained approval from the Securities and Exchange Commission (SEC) for the registration and listing of Short Term Commercial Papers through the Philippine Dealing and Exchange Corporation (PDEX) up to the amount of PHP 10B with a three year validity period. On December 27, 2018 it listed and raised a total of PHP 7B in two tranches: Series A-1 amounting to PHP 3.5B with a discount rate of 7.0937% and is due in 180 days, and Series A-2 amounting to PHP 3.5B with a discount rate of 7.4717% and is due in 360 days. Series A-1 was fully redeemed on June 25, 2019 and on July 26, 2019 the Company filed notice with the SEC to subscribe and list up to PHP 3.5B under Series B of the Commercial Paper Program. Series B shall have a tenor of 360 days. As of July 31, 2019 confirmed orders amounted to P3.5B at a discounted rate of 7.00%. This shall be listed on the PDEX on August 5, 2019.
- 5. As of June 30, 2019, there are no known trends or demands, commitments, events or uncertainties that will result in, or that are reasonably likely to result, in increasing or decreasing the Group's liquidity in any material way. The Group does not anticipate having any cash flow or liquidity issues. The Group is not in default or breach of any note, loan, lease or other indebtedness or financing arrangement requiring it to make payments.
- 6. There are no material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the Parent Company with unconsolidated entities or other persons created during the reporting period.
- 7. There are no material commitments for capital expenditures, events or uncertainties that have had or that are reasonably expected to have a material impact on the continuing operations of the Parent Company.
- 8. There were no seasonal aspects that had a material effect on the financial condition or results of operations of the Parent Company.

SIGNATURES

Pursuant to the requirements of the Securities Regulation Code, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Registrant P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC.

Bv:

DENNIS A. UY

President and Chief Executive Officer

MA. CONCEPCION DE CLARO

Chief Finance Officer

JONAREST Z. SIBOG

Controller



August 23, 2019

ANNEX B

Dear Shareholder:

We refer to the written assent given by the stockholders representing a majority of the issued and outstanding capital stock of P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC. (the "Company") pertaining to issuance of perpetual preferred shares of up to Seven Million (7,000,000) shares (the "Offer Shares"), at issue price of One Thousand Pesos (Php 1,000.00) per share or a total of Seven Billion Pesos (Php7,000,000,000.00), by way of public offering, subject to registration with the Securities & Exchange Commission and listing with the Philippine Stock Exchange.

In relation to the foregoing, and in accordance with Section 16 of the Corporation Code of the Philippines, we are now submitting the ratification of the change/modification in the terms of the offer of the Offer Shares for the approval of our shareholders of record as of 20 August 2019 through written assent.

The revised offer terms of the Offer Shares are as follows:

- (i) The Offer Shares will have the following features:
 - Cumulative
 - Non-voting
 - Non-participating
 - Non-convertible
 - Redeemable
 - In the event of liquidation, the Preferred Shares shall have priority over Common Shares in terms of distribution of the proceeds of the Company's Assets

There are no provisions in the Company's charter or by-laws that would delay, defer or prevent a change in control of the registrant.

- (ii) The Offer Shares have a par value of One Peso (Php1.00) per share with an offer price of One Thousand Pesos per share (Php1,000.00). The Offer Shares shall bear cumulative, non-participating cash dividends based on the issue price, at the dividend rate to be determined by management prior to the issue date. The dividends shall be payable quarterly or semi-annually basis, to be determined before the issue date.
- (iii) The other features of the Offer Shares shall be determined by the Company and the relevant arrangers and/or underwriters prior to the issue date.
- (iv) The proceeds of the issuance of Offer Shares shall be used primarily for permanent working capital and/or general corporate purposes or for such other purposes as the Company may determine prior to the commencement of the offer of the Offer Shares.

To be an indispensable partner in the journey of everyone whose life we touch



Enclosed herewith is a form on which you may indicate your vote on the proposed issuance. Please accomplish and sign the form and return the same to the Office of Corporate Secretary and have it reach such office not later than 16 September 2019. Enclosed herewith is an envelope with postage prepaid addressed to the office of the Corporate Secretary for you to send your reply.

Office of the Corporate Secretary Phoenix Petroleum Philippines, Inc. Stella Hizon Reyes Road, Bo. Pampanga Lanang, Davao City 8000

Thank you and best regards.

Very truly yours,

By:

P-H-O-E-N-I-X PETROLEUM PHILIPPINES, INC.

Atty. Socorro Ermac Cabreros

Corporate Secretary

To be an indispensable partner in the journey of everyone whose life we touch



WRITTEN ASSENT FORM

Office of the Corporate Secretary Phoenix Petroleum Philippines, Inc. Stella Hizon Reyes Road, Bo. Pampanga Lanang, Davao City, 8000

In connection with the issuance of a total of Seven Million (7,000,000) preferred shares with a par value of One Peso (1.00 Php) per share (the "Offer Shares") at an issue price of One Thousand Pesos (1,000.00) per share, under the following revised offer terms:

- o Cumulative
- o Non-voting
- o Non-participating

the undersigned shareholder hereby votes as follows:

- o Non-convertible
- o Redeemable
- In the event of liquidation, the Preferred Shares shall have priority over Common Shares in terms of distribution of the proceeds of the Company's assets
- o The Offer Shares shall bear cumulative, non-participating cash dividends based on the issue price, at the dividend rate to be determined by management prior to the issue date.
- The dividends shall be payable quarterly or semi-annually basis, to be determined before the issue date.
- o The other features of the Offer Shares shall be determined by the Company and the relevant arrangers and/or underwriters prior to the issue date.

 IN FAVOR of the Amendment
 NOT IN FAVOR of the Amendment
-
Name and Signature of the Shareholder
Number of Shares Owned:
Date:

PROXY

The undersigned stockholder of "Company") hereby appoints	P-H-O-E-N-I-X	PETROLEUM	PHILIPPINES, or in his ab	•	
Chairman of Board of Directors of the Compar present and vote all shares registered in his/h connection with the issuance of a total of Sev One Peso (1.00 Php) per share at One The specified in such issuance, which is being sub of 20 August 2019 of the Company through we	ner/its name as peen Million (7,00 pusand Pesos (mitted for the a	proxy of the un 0,000) preferr 1,000.00 Php) pproval of the	n power of subs ndersigned stoo ed shares with per share wit	stitution ckholder a par va th featu	n, to r, in alue ures
sha	Issuance of Fi ares with a par v are and at issua np 1,000.00) per	value of One Pe price of One share with fea	e Thousand Pe	per sos	
	PRINTED	NAME OF STO	OCKHOLDER		
	SIGNATURE C	OF STOCKHOLD SIGNATORY	ER/AUTHORIZE ,	<u></u> D	
	DATE		No. of Shares	_	

THIS PROXY ALONG WITH THE COMPLETELY FILLED IN WRITTEN ASSENT FORM SHOULD BE RECEIVED BY THE CORPORATE SECRETARY ON OR BEFORE **16 SEPTEMBER 2019**, THE DEADLINE FOR SUBMISSION OF PROXIES AND WRITTEN ASSENTS.

THIS PROXY, WHEN PROPERLY EXECUTED, WILL BE VOTED IN THE MANNER AS DIRECTED HEREIN BY THE STOCKHOLDER(S). IF NO DIRECTION IS MADE, THIS PROXY WILL BE VOTED FOR THE APPROVAL OF THE MATTERS STATED ABOVE AND FOR SUCH OTHER MATTERS AS MAY PROPERLY COME BEFORE THE DEADLINE FOR SUBMISSION OF THE WRITTEN ASSENT IN THE MANNER DESCRIBED IN THE INFORMATION STATEMENT AND/OR AS RECOMMENDED BY MANAGEMENT OR THE BOARD OF DIRECTORS.

A STOCKHOLDER GIVING A PROXY HAS THE POWER TO REVOKE IT AT ANY TIME BEFORE THE RIGHT GRANTED IS EXERCISED. A PROXY IS ALSO CONSIDERED REVOKED IF THE STOCKHOLDER SUBMITS HIS DULY ACCOMPLISHED WRITTEN ASSENT FORM AND EXPRESSES HIS INTENTION TO VOTE IN PERSON.